

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33766
Name: Allen Quenzer
Address: 3440 RD 66
City/State/Zip: Brewster, KS 67732
Purchaser: _____
Operator Contact Person: Allen Quenzer
Phone: (785) 694-2497
Contractor: Name: Poe Servicing, Inc
License: 3152
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>Nov 7, 2007</u>	<u>Dec. 21, 2007</u>	<u>Mar. 24, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

20508

API No. 15 - 181-20434-00-00
County: Sherman
Sub SW SW NE Sec. 10 Twp. 8 S. R. 37 East West
2781 feet from S (N) (circle one) Line of Section
2860 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Quenzer Well #: 1-GW
Field Name: Quenzer
Producing Formation: Niahbrara
Elevation: Ground: 3438 Kelly Bushing: _____
Total Depth: 875 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 297 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 723 w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NCR 1-20-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Quenzer
Title: Owner Date: Nov. 7, 2008
Subscribed and sworn to before me this 7th day of November,
20 08.
Notary Public: Patricia Selby
Date Commission Expires: 9-24-2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

PATRICIA SELBY
Notary Public
State Of Kansas
My Appt. Expires 9-24-09

NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Allen Quenzer Lease Name: Quenzer Well #: 1-GW
 Sec. 10 Twp. 8 S. R. 37 East West County: Sherman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E-Logs Run: rec'd GR/NEUTRON LOG

Handwritten notes:
 14/12/08
 K. Quenzer

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
set surface pipe	10 inch	7 inch (used)	23#	297 ft	common	125	3%cc; 2%gel
PROD.		4.5 inch (new)		723 ft	common	15	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry

Production Interval

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

✓ Acc. entered
No. AKS
copy

RECEIVED
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JAN 08 2009

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September 1999
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WICHITA, KS

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(Data must be collected from the Reserve Pit)
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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 08 2009
 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry

Production Interval

ALLIED CEMENTING CO., INC.

31796

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

11-9-07 10:30 AM
Oakley

DATE <u>11-9-07</u>	SEC. <u>10</u>	TWP. <u>8s</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>12:30 PM</u>
QUENZER LEASE		WELL# <u>1-PW</u>	LOCATION <u>Brewster 3/4 W 1/2 N into</u>	COUNTY <u>Sherman</u>		STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR woolter Pump well

TYPE OF JOB surface

HOLE SIZE 10" T.D. 300'

CASING SIZE 7" DEPTH 297'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 11.19 OBL

OWNER same

CEMENT

AMOUNT ORDERED 125 cum 38cc

2% gel

COMMON	<u>125 SKS</u>	@	<u>12.60</u>	<u>1575.00</u>
POZMIX		@		
GEL	<u>2 SKS</u>	@	<u>16.65</u>	<u>33.30</u>
CHLORIDE	<u>4 SKS</u>	@	<u>46.60</u>	<u>186.40</u>
ASC		@		

HANDLING	<u>131 SKS</u>	@	<u>1.90</u>	<u>248.90</u>
MILEAGE	<u>90 SK/mile</u>			<u>495.18</u>
				TOTAL <u>2538.78</u>

REMARKS:

Cement did circulate

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>42 miles</u>	@	<u>6.00</u>	<u>252.00</u>
MANIFOLD		@		

CHARGE TO: Allen Quenzler

STREET 3440 Rd 66

CITY Brewster STATE KS ZIP 67732

TOTAL 1067.00

PLUG & FLOAT EQUIPMENT

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 10 2008

CONSERVATION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

THE **MONARCH**
Cement Company

MANUFACTURERS OF PORTLAND
CEMENTS
SINCE 1908

42-miles

~~42~~ 917⁰⁰

42-miles 7⁰⁰ - 294⁰⁰

1,209⁰⁰

15-com 213⁰⁰

32²⁵

282⁰⁰

527²⁵

1736²⁵

- 173⁶²

1562⁶³

To place orders, Dial Toll-Free 1-800-221-4374



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KANSAS CORPORATION

NOV 10 2008

CONSERVATION DIVISION
WICHITA, KS