

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*KCC
Mm
10/27/08*

Operator: License # 33874
 Name: Custer Oil & Gas, LLC
 Address: Post Office Box 628
 City/State/Zip: Barnsdall, Oklahoma 74002
 Purchaser: Coffeyville Resources
 Operator Contact Person: Norma Pinney
 Phone: (918) 847-2531
 Contractor: Name: McPherson Drilling Company
 License: 5675
 Wellsite Geologist: Harley Gilbert
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-2-08	7-2-08	7-3-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15 - 125-31674-0000
 County: Montgomery
~~NE~~ ~~SE~~ ~~NW~~ ~~SW~~ Sec. 12 Twp. 34 S. R. 13 East West
300-330 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fobian Well #: 08-27
 Field Name: Wayside Havana
 Producing Formation: Wayside
 Elevation: Ground: 785.1 Kelly Bushing: _____
 Total Depth: 781 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21A
 feet depth to Surface w/ 4 sx cm.

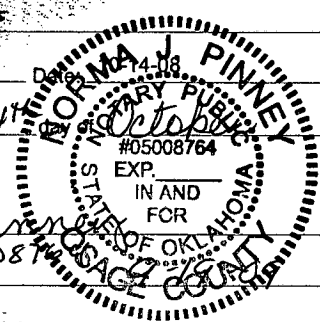
*Flow did not
chg. from C/P
call at 9/27/08
KCC
10/27/08*

Drilling Fluid Management Plan Alt II NCR 1-20-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Rick's Tank Truck Service
 Lease Name: Sheet Lease License No.: 159972
 Quarter: NE Sec. 11 Twp. 28N S. R. 13 East West
 County: Washington, OK Docket No.: 35-147-08717-0000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Sheller
 Title: Agent
 Subscribed and sworn to before me this 14th day of October, 2008
 Notary Public: Norma J. Pinney
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

OCT 23 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-27
 Sec. 12 Twp. 34 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Sidewall Neutron Log
 Dual Induction Log
 Gamma ray Cement Bond CCL VDL

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Wayside 708-725

Per telcom w/ gary and logs were run & will be mailed. KCL m. 10/26/09.

3 rec'd logs 11/2/09

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>SURF. (OPER. INSTALLED)</i>	<i>11"</i>	8 5/8		20'	reg	4	
<i>PROD.</i>	6 3/4	4 1/2"	9.50	771	50/50 poz mix	120	gel, flo-seal, ko-seal CFL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
32	709-725	217 bbls, 2qpt KCL sub, 20#gel, 9,900 lbs sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
7-10-08	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas:Oil Ratio	Gravity
	15	0	15		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18741
LOCATION Eureka
FOREMAN Stevenson

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-08	6314	Febrian #27				McPherson
CUSTOMER Performance Group			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 628			485	Alan		
CITY Barnsdall			515	Dave		
STATE OK						
ZIP CODE						

JOB TYPE Logging HOLE SIZE 2 3/4" HOLE DEPTH 275' CASING SIZE & WEIGHT 4 1/2 9.5#
CASING DEPTH 271' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14# per gal SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING _____
DISPLACEMENT 12.7 DISPLACEMENT PSI 400# MIX PSI Bump Plug 900# RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation with 13 bbls freshwater Pump 300# Gel Flush w/ Halls, = 4 bbls Dye Water. Mix 120 sks 50/50 Poz mix Cement with 2% Gel 2% Calc 4# Kel Seal 3# Cal Seal 8# Flacel 1/2% CFL-110 1/2% CAF-38 AT 14# per gal Washout Pump line. Shut down Release plug. Displace with 12.7 bbls Fresh Water. Final pumping Pressure 400#. Bump Plug 900#. Good cement To Surface 4 bbls slurry to pit. Release Pressure Plug held.
Job Complete Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
		MILEAGE		
1184	120 sks	50/50 Poz Mix Cement	9.75	1170.00
1118A	200#	Gel 2%	.17	34.00
1102	20#	Calc 2%	.75	150.00
1110A	46#	Kel Seal 4# per/sk	.42	193.20
1101	350#	Cal Seal 3# per/sk	.36	126.00
1107	15#	Flacel 8# per/sk	2.10	31.50
1135	50#	CFL-110 1/2%	2.50	375.00
1146	25#	CAF-38 3/4%	2.70	192.50
1118A	300#	Gel Flush	.17	51.00
1105	50#	Halls	.39	19.50
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
5407		Ten Mileage Bulk Truck	M/C	315.00
			Sub Total	3267.10
			SALES TAX	126.55
			ESTIMATED TOTAL	3754.25

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KANSAS CORPORATION COMMISSION

OCT 23 2008

CONSERVATION DIVISION
WICHITA, KS

5.3%

Ravin 3737

AUTHORIZATION Called by Paul

223314
TITLE Co. Rep.

DATE _____