

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 7060B South Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: _____
 Operator Contact Person: Steven Tedesco
 Phone: (303) 617-7242
 Contractor: Name: McGowan Drilling
 License: 5786
 Wellsite Geologist: Greg Bratton
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/18/2007</u>	<u>9/20/2007</u>	<u>9/21/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

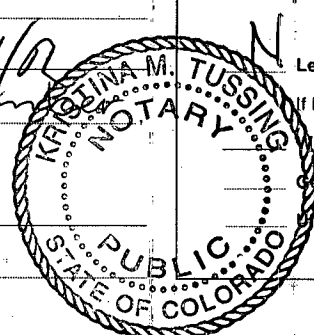
API No. 15 - 011-23211-0000
 County: Bourbon
 NW NW NE Sec. 26 Twp. 24 S. R. 23 East West
505 feet from S N (circle one) Line of Section
2065 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Shepard Well #: 2-26
 Field Name: Wildcat
 Producing Formation: Riverton
 Elevation: Ground: 891' Kelly Bushing: NA
 Total Depth: 650' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 639
 feet depth to 5 w/ 85 sx cmf.
Alt 2-Dlg - 1/20/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 12/20/07
 Subscribed and sworn to before me this 20th day of December
 20 07
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received If Denied, Yes Date: _____

Wireline Log Received **RECEIVED**

Geologist Report Received **KANSAS CORPORATION COMMISSION**

GC Distribution **DEC 21 2007**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Running Foxes Petroleum Inc. Lease Name: Shepard Well #: 2-26
 Sec. 26 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Excellō	231'	660'
Upper Bartlesville	447'	444'
Mississippian	593'	298'

Density Neutron, Dual Induction, Gamma Ray

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	23'	Quickset	30	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	639'	Quickset	85	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02085

DATE 9-21-07

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Shepard #2-26 CONTRACTOR McGowan Drilling

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 1st Job of 2 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
85 SKS	Quick Set cement		1174.70
350 lbs.	KOI-SEAL 4" P/SK		87.50
100 lb.	Gel Flush		18.00
	BULK CHARGE		
4.9 Ton	BULK TRK. MILES		418.95
90	PUMP TRK. MILES		247.50
1	PLUGS 4 1/2" Top Rubber		35.00
		6.3% SALES TAX	82.85
		TOTAL	2764.50

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 21 2007
 CONSERVATION DIVISION
 WICHITA, KS

T.D. 650' RECEIVED KANSAS CORPORATION COMMISSION CSG. SET AT 639' VOLUME 9.90 Bbls

SIZE HOLE 6 3/4" TBG SET AT _____ VOLUME _____

MAX. PRESS. _____ DEC 21 2007 SIZE PIPE 4 1/2" - 11.5 lb.

PLUG DEPTH _____ CONSERVATION DIVISION WICHITA, KS PKER DEPTH _____

PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, followed with 15 Bbl. water spacer, Mixed 85 SKS Quick Set cement w/ 4" P/SK of KOI-SEAL @ 13.8 1/2 P/GAL. Shut Down washout Pump & lines - Release Plug - Displace Plug with 10 Bbls water. Final Pumping at 450 PSI - Bumped Plug to 1000 PSI - wait 2 minutes - Release Pressure - FlsT Held close casing in w/ 0 PSI Good cement returns to surface w/ 4 Bbl. slurry

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185

NAME Bryan #91 UNIT NO. _____

Brad Butler
 HSI REP.

OWNER'S REP.