

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
 Name: Fort Scott Methane Partners, LLC
 Address: 2329 West Main St., # 301
 City/State/Zip: Littleton, CO 80120
 Purchaser: Seminole
 Operator Contact Person: Feyn Baker
 Phone: (620) 288-0219
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: Larry Weis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-17-07</u>	<u>7-18-07</u>	<u>10-16-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23250-00-00
 County: Bourbon
SW SW Sec. 20 Twp. 23 S. R. 23 East West
950' feet from S / N (circle one) Line of Section
330' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Laughlin Well #: 20-14
 Field Name: Wildcat
 Producing Formation: Cherokee Coals
 Elevation: Ground: 913' Kelly Bushing: _____
 Total Depth: 710' Plug Back Total Depth: 705'
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 705'
 feet depth to surface w/ 75 ^{sq cmt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: **RECEIVED**
KANSAS CORPORATION COMMISSION
 Lease Name: _____ License No.: _____
 Quarter: DEC 26 2007 Sec. _____ Twp. _____ S. R. _____ East West
 County: **CONSERVATION DIVISION** Docket No.: _____
WICHITA, KS

ALT-2-DG-1/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Field Manager Date: 12-21-07
 Subscribed and sworn to before me this 21st day of Dec,
 20 07.
 Notary Public: Cynthia M. Durham
 Date Commission Expires: 9/14/08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public State of Kansas
 Cynthia M Durham
 My Appt Exp 9.14.08



Operator Name: Fort Scott Methane Partners, LLC Lease Name: Laughlin Well #: 20-14
 Sec. 20 Twp. 23 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mulberry Coal</td> <td>185'</td> <td>+628</td> </tr> <tr> <td>Bevier Coal</td> <td>377'</td> <td>+536</td> </tr> <tr> <td>Riverton Coal</td> <td>632'</td> <td>+281</td> </tr> <tr> <td>Mississippian</td> <td>645'</td> <td>+268</td> </tr> </table>	Name	Top	Datum	Mulberry Coal	185'	+628	Bevier Coal	377'	+536	Riverton Coal	632'	+281	Mississippian	645'	+268
Name	Top	Datum														
Mulberry Coal	185'	+628														
Bevier Coal	377'	+536														
Riverton Coal	632'	+281														
Mississippian	645'	+268														

Compensated Density/Neutron, Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	705'	Thickset	75	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
				RECEIVED KANSAS CORPORATION COMMISSION DEC 26 2007 CONSERVATION DIVISION WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	635-632; 605-603; 519-517	Acidized w/500 gal 15% FeHCl, Fraced w/6,300# 20/40 sand, 491 bbls wtr	635-517
4	set RBP @ 490; 477-474; 463-461; 426-424; 285-282;	Acidized w/500 gal 15% FeHCl, Fraced w/6,300# 20/40 sand, 562 bbls wtr	477-282

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	656'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <i>Shut in waiting on pipeline</i>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0 bbls oil	0 mcf	0 bwpd		

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit ACO-18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled	Production Interval <u>635-282</u>
<input type="checkbox"/> Other (Specify) _____		

CONSOLIDATED OIL WELL SERVICES *UC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-457-8676

TICKET NUMBER 12139
 LOCATION Eurom
 FOREMAN Rick Leano

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-07	58105	Loughlin 20-14				Andover
CUSTOMER <i>Forscar Marine Services</i>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2329 West Main St. # 102			463	Kyle		
CITY LITNETON			515	Calin		
STATE Co.		ZIP CODE 80120				

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 710' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 705' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 22 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 1174 bbl DISPLACEMENT PSI 300 ^{burst} PSI 800 RATE _____

REMARKS: *Safety meeting- Rig up to 4 1/2" casing. Comm. circulation w/ 15 bbl fresh water. Pump 3 sacks gel-flush, 5 bbl water spacer, 10 bbl metasilicate pre-flush, 4 bbl dry water. Mixed 25 sacks thickset cement w/ 5" Kel-seal @ 184 #/sk. Washout pump + lines shut down. Release plug. Displace w/ 11 1/4 bbl fresh water. Final pump pressure 300 psi. Drop plug to 800 psi, wait 2 mins, release pressure, float held. Cement amount returns to surface = 5 bbl slurry to pit. Job complete. Rig down.*

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	60	MILEAGE	3.20	192.00
1126A	25 sacks	thickset cement	15.50	1125.00
1118A	375 #	Kel-seal 5" #/sk	.38	143.25
1118A	150 #	gel-flush	.15	22.50
1111A	50 #	metasilicate pre-flush	1.65	82.50
5407A	4.13	con-milage bulk tax	1.10	278.58
4404	1	4 1/2" top rubber plug	200.00	200.00
			6.38	278.58
			SALES TAX	76.19
			ESTIMATED TOTAL	2843.91

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

014815

AUTHORIZATION *[Signature]* TITLE _____ DATE _____