

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33608
Name: W. D. Short Oil Co., LLC
Address: P. O. Box 729
City/State/Zip: Oxford, Kansas 67119
Purchaser: SemCrude
Operator Contact Person: William D.(Don) Short, Jr.
Phone: (620) 455-3576
Contractor: Name: Gulick Drilling Co., Inc.
License: 32854
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08-20-07	08-27-07	10-15-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24276-0000
County: Cowley
C NW SE Sec. 19 Twp. 32 S. R. 3 East West
1980 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Waite Well #: 13
Field Name: Slick Carson
Producing Formation: Arbuckle
Elevation: Ground: 1141' Kelly Bushing: 1149'
Total Depth: 3521' Plug Back Total Depth: 3258
Amount of Surface Pipe Set and Cemented at 320 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2414' Feet
If Alternate II completion, cement circulated from 3516'
feet depth to Surface w/ 525 sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10000 ppm Fluid volume 500 bbls
Dewatering method used Removed Free Fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt-Log-1/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.D. Short
Title: Resident Agent Date: 12-6-2007
Subscribed and sworn to before me this 6th day of December,
2007.
Notary Public: Denese A. Wilson
Date Commission Expires: 3-30-09

DENESE A. WILSON
Notary Public - State of Kansas
My Appt. Expires 3-30-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
DEC 10 2007

KCC WICHITA

Operator Name: W. D. Short Oil Co., LLC Lease Name: Waite Well #: 13
 Sec. 19 Twp. 32 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Microresistivity Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stalnaker</td> <td>2182'</td> <td>-1030</td> </tr> <tr> <td>Layton</td> <td>2580'</td> <td>-1428</td> </tr> <tr> <td>Bartlesville</td> <td>3075'</td> <td>-1923</td> </tr> <tr> <td>Mississippian</td> <td>3109'</td> <td>-1957</td> </tr> <tr> <td>Simpson</td> <td>3418'</td> <td>-2266</td> </tr> <tr> <td>Arbuckle</td> <td>3423'</td> <td>-2271</td> </tr> </table>	Name	Top	Datum	Stalnaker	2182'	-1030	Layton	2580'	-1428	Bartlesville	3075'	-1923	Mississippian	3109'	-1957	Simpson	3418'	-2266	Arbuckle	3423'	-2271
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	320'	Class "A"	250	3% Cal./2% Gel
Production	7-7/8"	5-1/2"	17#	3521'	60/40 Pozmix	525	6% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3451-3453		

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>1240'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>11-16-2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	(Gravity)
	<u>18</u>		<u>480</u>		

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
DEC 10 2007

KCC WICHITA



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 215790

Invoice Date: 08/22/2007 Terms:

Page 1

W.D. SHORT OIL CO LLC
P.O. BOX 729
OXFORD KS 67115
() -

WAITE #13
12522
08-21-07

FILE COPY
SCANNED
9-14-07 DATE

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	250.00	12.2000	3050.00
1102	CALCIUM CHLORIDE (50#)	705.00	.6700	472.35
1118A	S-5 GEL/ BENTONITE (50#)	470.00	.1500	70.50
1107	FLO-SEAL (25#)	62.00	1.9000	117.80

Description	Hours	Unit Price	Total
463 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
463 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00
479 TON MILEAGE DELIVERY	940.00	1.10	1034.00

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KCC WICHITA

Parts:	3710.65	Freight:	.00	Tax:	215.22	AR	5873.87
Labor:	.00	Misc:	.00	Total:	5873.87		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



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SERVICES, LLC

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MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216003

Invoice Date: 08/29/2007 Terms:

Page 1

W.D. SHORT OIL CO LLC
P.O. BOX 729
OXFORD KS 67115
() -

WAITE #13
12540
08-27-07

FILE COPY
SCANNED

9-14-07 DATE

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	150.00	15.4000	2310.00
1110A	KOL SEAL (50# BAG)	1200.00	.3800	456.00
1131	60/40 POZ MIX	375.00	9.8000	3675.00
1118A	S-5 GEL/ BENTONITE (50#)	1935.00	.1500	290.25
1110A	KOL SEAL (50# BAG)	1500.00	.3800	570.00
1123	CITY WATER	6000.00	.0128	76.80
4277	DV TOOL SIZE 5 1/2" (STA	1.00	2800.0000	2800.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	300.0000	300.00
4104	CEMENT BASKET 5 1/2"	3.00	200.0000	600.00
4130	CENTRALIZER 5 1/2"	12.00	42.0000	504.00

Description	Hours	Unit Price	Total
T-63 WATER TRANSPORT (CEMENT)	7.00	100.00	700.00
445 CEMENT PUMP	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00
445 CEMENT PUMP	1.00	840.00	840.00
502 TON MILEAGE DELIVERY	925.82	1.10	1018.40
515 TON MILEAGE DELIVERY	925.82	1.10	1018.40

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KCC WICHITA

Parts:	11582.05	Freight:	.00	Tax:	671.75	AR	16934.60
Labor:	.00	Misc:	.00	Total:	16934.60		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

CONSOLIDATED OIL WELL SERVICE *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

NET NUMBER 12540
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
8-27-07	1816	WHITE #13	19	32S	3E	Comber																				
CUSTOMER W. D. Short Oil Company, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Shannon</td> <td></td> <td></td> </tr> <tr> <td>452 763</td> <td>Jim</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>Jerrod</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Justin			502	Shannon			452 763	Jim			515	Jerrod		
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MAILING ADDRESS P.O. Box 729																										
CITY Oxford																										
STATE Ks	ZIP CODE 67119																									

JOB TYPE Leakstop HOLE SIZE 7 7/8 HOLE DEPTH 3521' CASING SIZE & WEIGHT 5 1/2" 19"
 CASING DEPTH 3515' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5" Stage 1 SLURRY VOLUME 12.5" Stage 2 WATER gal/sk 8.0 CEMENT LEFT in CASING _____
 DISPLACEMENT 81.6 / 56.5 DISPLACEMENT-PSI 1000 RATE _____

REMARKS: Security meeting: 5 1/2 casing set @ 3516' KB. DV Tool Set @ 2814' KB.
Rig up to 5 1/2 casing. Break circulation w/ 10 BBL fresh water. Mixed 150 SKS Thick
Set Cement w/ 8" Kol-Seal Pulp @ 13.5" #m/gal, yield 1.73. Shut down. work out
Pump & Lines. Release Latch down Flex Plug. Displace w/ 81.6 BBL fresh water. Final
Pumping Pressure 500 psi. Pump Plug to 1000 psi. Release Pressure. Drop Trip Bomb. Open
DV Tool @ 1200 psi. Circulate w/ mud Pump for 3 1/2 Hrs. No Cement Above DV Tool.
Stage # 2. Break Circulation w/ 5 BBL Fresh water. Mixed 375 SKS 60/40 Pozmix
Cement w/ 6% Gal. 4" Kol-Seal Pulp @ 12.7" #m/gal, yield 1.60. Shut down. work
out Pump & Lines. Release Churny Plug. Displace w/ 56.5 BBL fresh water. Final Pumping
Pressure 800 psi. Close DV Tool @ 1400 psi. 11 BBL Cement slurry to Pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Stage # 1	0.00	0.00
5406	80	MILEAGE	3.38	270.40
5401	1	Pump charge Stage # 2	200.00	200.00
1126 A	150 SKS	THICK Set Cement Bottom	15.00	2250.00
1110 A	1200 "	Kol-Seal 8" Pulp/Stage	.50	600.00
1131	375 SKS	60/40 Pozmix Cement	9.00	3375.00
1118 A	1935 "	GAL 6% Top	.15	290.25
1110 A	1500 "	Kol-Seal 4" Pulp/Stage	.38	570.00
5407K	24.36 HRS	80 miles BULK TRUCKS	1.10	268.00
5801 C	7 HRS	Water Transport	100.00	700.00
1123	6000 gals	City water	12.00	72.00
4277	1	5 1/2 DV Tool (Stage Collar) w/ Plugs	200.00	200.00
4159	1	5 1/2 AFEX FRET SHC	300.00	300.00
4104	3	5 1/2 Cement Baskets	200.00	600.00
4130	12	5 1/2 x 7 7/8 Centralizers	40.00	480.00
			Sub Total	14,570.00
			SALES TAX 5.8%	845.10
			ESTIMATED TOTAL	15,415.10

AUTHORIZATION witnessed By Don Short TITLE owner 216003
 RECEIVED DATE DEC 10, 2007
 KCC WICHITA 16,934.60