

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8/13/07	8/15/07	8/16/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27057-0000  
County: Neosho  
\_\_\_\_\_ 1/2 SW Sec. 19 Twp. 29 S. R. 19  East  West  
1320 feet from (S) N (circle one) Line of Section  
1940 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Beachner Bros Well #: 19-29-19-3  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 992 Kelly Bushing: n/a  
Total Depth: 1094 Plug Back Total Depth: 1060.57  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1060.57  
feet depth to surface w/ 140 sq cmt

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Handwritten:* ALT-Log - 1/20/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 12/11/07  
Subscribed and sworn to before me this 11<sup>th</sup> day of December  
20 07.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**DEC 12 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 19-29-19-3  
 Sec. 19 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1060.57	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	983-986/928-930/922-924	300gal 15%HCLw/ 53 bbbls 2%kcl water, 541bbbls water w/ 2% KCL, Biocide, 1300# 20/40 sand	983-986/928-930
			922-924
4	703-705/667-670/644-646	300gal 15%HCLw/ 55 bbbls 2%kcl water, 545bbbls water w/ 2% KCL, Biocide, 2500# 20/40 sand	703-705/667-670
			644-646
4	559-563/547-551	300gal 15%HCLw/ 53 bbbls 2%kcl water, 684bbbls water w/ 2% KCL, Biocide, 7400# 20/40 sand	559-563/547-551

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1020	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/11/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	28.5mcf	7.1bbbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	19	<b>T.</b>	29	<b>R.</b>	19
<b>API #</b>	133-27057	<b>County:</b>	Neosho			529'	no blow
<b>Elev:</b>	992'	<b>Location</b>	Kansas			653'	slight blow
Operator: Quest Cherokee, LLC							
Address: 9520 N. May Ave, Suite 300							
Oklahoma City, OK. 73120							
<b>Well #</b>	19-29-19-3	<b>Lease Name</b>	Beachner Bros			746'	2 - 1/2" 8.87
<b>Footage Location</b>	1320 ft from the		<b>S</b>	<b>Line</b>		932'	2 - 1/2" 8.87
	1940 ft from the		<b>W</b>	<b>Line</b>		994'	2 - 1/2" 8.87
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>						
<b>Spud Date:</b>	NA	<b>Geologist:</b>					
<b>Date Comp:</b>	8/14/2007	<b>Total Depth:</b>	1110'				
<b>Exact spot Location;</b>	E/2 SW						
<b>Surface</b>	<b>Production</b>						
<b>Size Hole</b>	12-1/4"	6-3/4"					
<b>Size Casing</b>	8-5/8"	4-1/2"					
<b>Weight</b>	24#						
<b>Setting Depth</b>	22'						
<b>Type Cement</b>	portland						
<b>Sacks</b>							

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	9	shale	556	560			
shale	9	76	coal	560	561			
lime	76	119	lime	561	571			
shale	119	135	sand	571	612			
sand	135	154	shale	612	668			
lime	154	165	sand/shale	668	706			
shale	165	201	shale	706	742			
lime	201	216	sand	742	743			
shale	216	263	sand	743	792			
b.shale	263	264	shale	792	802			
sand/shale	264	302	sand	802	825			
lime	302	304	shale	825	850			
shale	304	334	sand	850	860			
lime	334	384	shale	860	913			
sand	384	447	sand	913	928			
lime	447	484	coal	928	930			
b.shale	484	486	sand/shale	930	986			
shale	486	500	coal	986	987			
sand	500	519	shale	987	993			
shale	519	525	coal	993	994			
coal	525	526	shale	994	1005			
lime	526	552	coal	1005	1006			
b.shale	552	556	mississippi	1006	1110			

159' water, 384-447' injected water

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CONSERVATION DIVISION  
WICHITA, K<sup>o</sup>

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2359**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

622680

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-16-07	Beachner Bros. 19-29-19-3	19	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:15	6:00		903427		6.75	<i>Joe Beachner</i>
Tim		5:00		903255		5.75	<i>Tim Meyer</i>
Tyler		<del>4:30</del> 4:30		903600		6.75	<i>Tyler</i>
MAVORICK		<del>4:00</del> 6:00		903140	932452	5.25	<i>Mavorick</i>
Gary		3:30		931500		4.25	<i>Gary</i>
KEVIN		2:15		932300	932805	3	<i>Kevin</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1094 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1060.57 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.71 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Installed cement head Ran 2 SKS gel & 11 bbl dye & 140 SKS of cement.  
 To get dye to surface flush pump. Pump wiper plug to bottom of seal float shoe

1060.57	Fl 1 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	6.75 hr	Foreman Pickup	
903255	5.75 hr	Cement Pump Truck	
903600	5.25 <del>hr</del>	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 # 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	70 gal	City Water	
903140	6.75 hr	Transport Truck	
932452	6.75 hr	Transport Trailer	
931500	4.25 hr	80 Vac	

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