

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/13/07</u>	<u>8/14/07</u>	<u>8/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27058-0000
County: Neosho
 SW SE NW Sec. 19 Twp. 29 S. R. 19 East West
2310 feet from S / (N) (circle one) Line of Section
1770 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Beachner Bros Well #: 19-29-19-4
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1012 Kelly Bushing: n/a
Total Depth: 1109 Plug Back Total Depth: 1086.39
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1086.39
feet depth to surface w/ 152 ^{sq cm}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: AH2-Dig-1/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/11/07
Subscribed and sworn to before me this 11th day of December,
2007.
Notary Public: Derra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

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TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 19-29-19-4
 Sec. 19 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1086.39	"A"	152	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1006-1009/953-955/947-949	300gal 15% HCLw/ 43 bbls 2% KCl water, 646bbls water w/ 2% KCL, Biocide, 6200# 20/40 sand	1006-1009/953-955 947-949
4	729-731/693-696/670-672	300gal 15% HCLw/ 39 bbls 2% KCl water, 546bbls water w/ 2% KCL, Biocide, 3100# 20/40 sand	729-731/693-696 670-672
4	585-589/573-577	300gal 15% HCLw/ 49 bbls 2% KCl water, 646bbls water w/ 2% KCL, Biocide, 5900# 20/40 sand	585-589/573-577

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1022	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/11/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	27.2mcf	20.6bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	19	T.	29	R.	19		
API #	133-27058	County:	Neosho		281'	no blow			
Elev:	1012'	Location	Kansas		343'	no blow			
Operator:	Quest Cherokee, LLC				405'	no blow			
Address:	9520 N. May Ave, Suite 300				498'	no blow			
	Oklahoma City, OK. 73120				529'	2 - 1/2"	8.87		
Well #	19-29-19-4	Lease Name	Beachner Bros.		591'	2 - 1/2"	8.87		
Footage Location	2310 ft from the		N	Line	684'	5 - 1/2"	14.1		
	1770 ft from the		W	Line	746'	2 - 1/2"	8.87		
Drilling Contractor:	TXD SERVICES LP				777'	2 - 1/2"	8.87		
Spud Date;	NA	Geologist:			870'	8 - 1/2"	17.2		
Date Comp:	8/14/2007	Total Depth:	1112'		963'	2 - 1/2"	8.87		
Exact spot Location;	SW SE NW				994'	9 - 1/2"	18.8		
					1112'	12 - 1/2"	22.8		
Surface		Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	lime	286	267	b.shale	460	465
clay/shale	1	22	shale	267	271	lime	465	469
shale	22	87	b.shale	271	273	coal	469	471
lime	87	135	coal	273	274	lime	471	474
b.shale	135	137	shale	274	282	shale	474	476
shale	137	140	lime	282	295	lime	476	518
lime	140	142	shale	295	324	b.shale	518	520
shale	142	147	b.shale	324	326	shale	520	522
b.shale	147	149	coal	326	327	coal	522	526
shale	149	152	lime	327	330	sand	526	535
sand	152	160	shale	330	341	shale	535	547
sand/shale	160	164	lime	341	346	lime	547	571
shale	164	169	shale	346	357	b.shale	571	572
lime	169	175	lime	357	369	shale	572	580
shale	175	201	shale	369	375	coal	580	581
lime	201	215	lime	375	380	lime	581	583
shale	215	223	shale	380	400	b.shale	583	584
lime	223	237	b.shale	400	402	shale	584	588
shale	237	238	coal	402	403	coal	588	589
b.shale	238	240	shale	403	417	shale	589	598
shale	240	262	lime	417	423	sand	598	662
lime	262	264	sand	423	434	sand/shale	662	665
shale	264	266	shale	434	460	shale	665	672

421' added water

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	672	673	shale	855	922			
shale	673	690	sand	992	935			
lime	690	695	coal	935	936			
shale	695	700	sand	936	947			
sand	700	712	coal	947	949			
shale	712	723	shale	949	957			
coal	723	724	coal	957	958			
shale	724	729	shale	958	1005			
coal	729	730	coal	1005	1006			
shale	730	745	shale	1006	1011			
coal	745	746	coal	1011	1012			
shale	746	750	shale	1012	1016			
sand	750	752	mississippi	1016	1112			
oil sand	752	758						
sand	758	760						
coal	760	761						
sand	761	765						
oil sand	765	775						
sand	775	792						
shale	792	797						
sand	797	850						
shale	850	854						
coal	854	855						

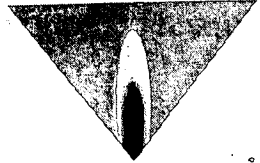
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2357**

FIELD TICKET REF # _____

FOREMAN _____

622700

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-07	Beachner Bros 19-29-19-4	19	29	19	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	5:30		903427		7.5	<i>Joe Blanche</i>
Tim		5:30		903255		7.5	<i>Tim</i>
Tyler		5:28		903103		7	
Maverick		7:15		903140	932452	6.25	<i>Maverick</i>
Gary	✓	5:45		931500		7.75	<i>Alcher</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1109 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1086.39 DRILL PIPE _____ TUBING < OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head RAN 1SK gel & 11 bbl dye & 152 SKS of cement to get dye to surface. flush pump. Pump wiper to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.5 hr	Foreman Pickup	
903255	7.5 hr	Cement Pump Truck	
903103	7 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	QWC Blend Cement 2 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903140	6.25 hr	Transport Truck	
932452	6.25 hr	Transport Trailer	
931500	7.75 hr	80 Vac	

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