

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/10/07</u>	<u>8/12/07</u>	<u>8/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27081-0000  
County: Neosho  
\_\_\_\_\_ - \_\_\_\_\_ - sw - se Sec. 36 Twp. 29 S. R. 18  East  West  
660 feet from (S) / N (circle one) Line of Section  
2040 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Triplet, C.D. Well #: 36-3  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 970 Kelly Bushing: n/a  
Total Depth: 1086 Plug Back Total Depth: 1083.82  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1083.82  
feet depth to surface w/ 125 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt 2-Dlg - 1/20/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 12/11/07  
Subscribed and sworn to before me this 11<sup>th</sup> day of December,  
2007.  
Notary Public: Dorra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**DEC 12 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Triplett, C.D. Well #: 36-3  
 Sec. 36 Twp. 29 S. R. 18  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	6-3/4	4-1/2	10.5	1083.82	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	959-962/904-906/898-900	400gal 15%HCLw/ 56 bbbls 2%kcl water, 715bbbls water w/ 2% KCL, Biocide, 8300# 20/40 sand	959-962/904-906
			898-900
4	747-749/677-679/640-643/618-620	400gal 15%HCLw/ 57 bbbls 2%kcl water, 584bbbls water w/ 2% KCL, Biocide, 6100# 20/40 sand	747-749/677-679
			640-643/618-620
4	532-536/519-523	300gal 15%HCLw/ 68 bbbls 2%kcl water, 750bbbls water w/ 2% KCL, Biocide, 10300# 20/40 sand	532-536/519-523

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1014	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/1/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls. n/a	Gas Mcf 42.1mcf	Water Bbbls. 1.5bbbls	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	36	<b>T.</b>	29	<b>R.</b>	18			
<b>API #</b>	133-27081	<b>County:</b>	Neosho			622'	5 - 1/2"	14.1		
<b>Elev:</b>	970'	<b>Location</b>	Kansas			653'	5 - 1/2"	14.1		
						715'	5 - 1/2"	14.1		
<b>Operator:</b>	Quest Cherokee, LLC					777'	5 - 1/2"	14.1		
<b>Address:</b>	9520 N. May Ave, Suite 300					901'	4 - 1/2"	12.5		
	Oklahoma City, OK. 73120					932'	5 - 1/2"	14.1		
<b>Well #</b>	36-3	<b>Lease Name</b>	Triplet, C.D.			963'	9 - 1"	77.5		
<b>Footage Location</b>	660 ft from the		<b>S</b>	<b>Line</b>	994'	5 - 3/4"	31.6			
	2040 ft from the		<b>E</b>	<b>Line</b>						
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>									
<b>Spud Date:</b>	NA	<b>Geologist:</b>								
<b>Date Comp:</b>	8/12/2007	<b>Total Depth:</b>	1087'							
<b>Exact spot Location:</b>	SW SE									
<b>Surface</b>		<b>Production</b>								
<b>Size Hole</b>	12-1/4"	6-3/4"								
<b>Size Casing</b>	8-5/8"	4-1/2"								
<b>Weight</b>	24#									
<b>Setting Depth</b>	22'									
<b>Type Cement</b>	portland									
<b>Sacks</b>										

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/clay	0	8	coal	464	465	coal	746	748
shale	8	22	sand	465	491	shale	748	766
lime	22	64	coal	491	492	b.shale	766	768
shale	64	96	sand	492	500	shale	768	776
coal	96	97	lime	500	537	lime	776	778
lime	97	116	coal	537	538	shale	778	828
shale	116	127	lime	538	545	sand	828	833
lime	127	190	sand	545	572	shale	833	900
shale	190	293	sand/shale	572	602	coal	900	902
lime	293	338	shale	602	617	shale	902	906
sand	338	365	coal	617	618	coal	906	907
coal	365	366	shale	618	640	shale	907	960
sand	366	387	b.shale	640	643	coal	960	963
shale	387	407	coal	643	644	shale	963	978
sand	407	417	sand	644	670	mississippi	978	1087
b.shale	417	418	shale	670	695			
coal	418	419	coal	695	696			
shale	419	440	shale	696	699			
lime	440	445	b.shale	699	701			
coal	445	446	shale	701	708			
lime	446	450	sand	708	713			
b.shale	450	455	sand/shale	713	720			
shale	455	464	shale	720	746			

708-713' odor, 990' added water

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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **2325**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

622940

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-14-07	TRIPlett C.D. 36-3	36	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	9:30		903427		2.75	<i>Joe B...</i>
MAVERICK	7:00			903255		2.5	<i>M...</i>
Tyler	7:00			903206		2.5	<i>Tyler</i>
KEVIN	7:00			903140	932452	2.5	<i>Kevin Miller</i>
Gary	7:00	↓		931500		2.5	<i>Gary</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1086 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1083.82 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.28 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 46pm

REMARKS:

Installed cement head RAN 1SK gel of 11 bbl dye of 125 SKS of cement to set dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

1083.82	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903255	2.5 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 #3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <i>Calcilavide</i>	
1123	7000 gal	City Water	
903140	2.5 hr	Transport Truck	
932452	2.5 hr	Transport Trailer	
931500	2.5 hr	80 Vac	

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