

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/14/07</u>	<u>8/16/07</u>	<u>8/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27014-0000
 County: Neosho
 _____ ^{sw} - ^{ne} Sec. 10 Twp. 29 S. R. 18 East West
1980 feet from S (N) (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Brungardt Trust Well #: 10-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 966 Kelly Bushing: n/a
 Total Depth: 1118 Plug Back Total Depth: 1087.57
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1087.57
 feet depth to surface w/ 150 sx cmt.
A142-Dlg-1/20/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 12/11/07
 Subscribed and sworn to before me this 11th day of December,
2007.
 Notary Public: Dorra KLAUMAN
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

DEC 12 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt Trust Well #: 10-2
 Sec. 10 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1087.57	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	997-1000/945-947/939-941	500gal 15% HCLw/ 53 bbls 2% kcl water, 612bbls water w/ 2% KCL, Biocide, 6900# 20/40 sand	997-1000/945-947
			939-941
4	730-732/693-696/670-672	300gal 15% HCLw/ 57 bbls 2% kcl water, 558bbls water w/ 2% KCL, Biocide, 4900# 20/40 sand	730-732/693-696
			670-672
4	587-591/574-578	300gal 15% HCLw/ 51 bbls 2% kcl water, 711bbls water w/ 2% KCL, Biocide, 8200# 20/40 sand	587-591/574-578

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1040	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/27/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	48.6mcf	8.3bbls		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Soid Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

TXD SERVICES LP DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	10	T.	29	R.	18		
API #	133-27014	County:	Neosho		343'	0 no blow			
Elev:	966'	Location	Kansas		591'	0 no blow			
					746'	blow			
Operator:	Quest Cherokee, LLC				777'	3 - 1/2"		10.9	
Address:	9520 N. May Ave, Suite 300				808'	3 - 1/2"		10.9	
	Oklahoma City, OK 73120				839'	2 - 1/2"		8.87	
Well #	10-2	Lease Name	Brungardt Trust		1006'	25 - 3/4"		69.5	
Footage Location	1980 ft from the		N	Line	1118'	12 - 1"		89.9	
	1650 ft from the		E	Line					
Drilling Contractor:	TXD SERVICES LP								
Spud Date:	NA	Geologist:							
Date Comp:	8/18/2007	Total Depth:	1118'						
Exact spot Location:	SW NE								
Surface		Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/clay	0	12	sand	466	468	lime	809	814
shale	12	61	lime	468	513	sand	814	831
lime	61	83	b.shale	513	515	lime	831	838
sand	83	111	shale	515	532	coal	838	839
shale	111	116	sand	532	549	sand/shale	839	860
lime	116	117	lime	549	575	lime	860	876
sand	117	148	coal	575	576	sand/shale	876	920
shale	148	179	shale	576	586	sand	920	952
lime	179	199	lime	586	589	shale	952	970
shale	199	205	coal	589	590	sand/shale	970	998
sand	205	215	lime	590	619	coal	998	999
shale	215	225	sand	619	640	shale	999	1005
lime	225	273	shale	640	690	coal	1005	1006
shale	273	337	lime	690	703	mississippi	1006	1118
coal	337	338	shale	703	728			
lime	338	365	coal	728	729			
shale	365	375	lime	729	757			
lime	375	380	coal	757	758			
shale	380	424	shale	758	775			
sand	424	451	coal	775	776			
shale	451	459	shale	776	788			
lime	459	463	coal	788	789			
shale	463	466	sand/shale	789	809			

215-225' water, 343' injected water

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **2362**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-17-07	Brungardt Trust 10-2	10	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	1:00	6:15		903427		5.25	Joe Blanchard
Michael Drafee		5:00		903255		4	Michael Drafee
Tyler		6:00		903600		5	Tyler
Kevin		5:00		903140	932452	4	Kevin Miller
Gary		5:30		931500		4.5	Gary

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1118 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1087.57 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.34 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head RAN 1SK gel & 11 bbl dye & 150 SKS of cement
 To get dye to surface. flush pump. Pump wiper plug to bottom of set floor shoe

1087.57	ft 4 1/2 Casing
6	Centralizer
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.25 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903600	5 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	35K	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931500	4.5 hr	80 Vac	

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