

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33677
 Name: Canary Operating Corporation
 Address: 7230 W. 162nd Street, Suite A
 City/State/Zip: Stilwell, KS 66085
 Purchaser: Canary Pipeline, Inc.
 Operator Contact Person: Steve Allee
 Phone: (913) 239-8960
 Contractor: Name: Canary Drilling, Inc
 License: 33798
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/4/07</u>	<u>11/21/07</u>	<u>11/28/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28504 0000
 County: Miami
 SW NE SW Sec. 18 Twp. 16 S. R. 25 East West
1655 feet from N (circle one) Line of Section
1655 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Eberting Well #: 43-18-16-25
 Field Name: Louisburg (Paola-Rantoul?)
 Producing Formation: Lexington, Summit, & Mulky
 Elevation: Ground: 1035 Kelly Bushing: _____
 Total Depth: 699 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 508.78
 feet depth to surface w/ 108 _____ ex cm.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 35 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AITZ-DIG-1/20/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] For Canary Operating Corporation
 Title: Sr. VP of Finance Date: 12/3/07
 Subscribed and sworn to before me this 3rd day of December
20 07
 Notary Public: [Signature]
 Date Commission Expires: 1/10/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/2009

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Operator Name: **Canary Operating Corporation** Lease Name: **Eberting** Well #: **43-18-16-25**
 Sec. **18** Twp. **16 S. R. 25** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
GR-N w/CCL
Driller's Log Attached

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Ks City	268	
Lexington	514	
Summit	558	
Mulky	580	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Reg.	10	None
Production	9 1/2"	7"	17.00	508.78'	Portland	108	2% CaCl ₂
							2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completed from 508.78 to 699'	None	
		207.02' of 4 1/2" perf'd steel liner Not cmt'd	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	to be set at 630' +/-	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. W.O. Electric, Wtr., & Gas Lines	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio None

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

To be sold

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DRILLER LOG

WELL: EBERTING #43-18-16-25
1655 FWL, 1655 FSL
SECTION 18-T16S-R25E
MIAMI CO., KS
API #15-121-28504
DRLG CONTR: CANARY DRILLING, INC.

SPUD: 10/04/07
SURF CSG: 20' OF 10 3/4", 10 SX
PROD CSG: 7" AT 508.78
TOTAL DEPTH: 699' (11/21/07)

SOIL	5	LS	554
LS	48	SH	558
SH	83	BLK SH	561
LS	99	SNDY SH	566
SH & SND	124	LS	580
LS	127	BLK SH	584
BLK SH	129	LIMY SH	590
SH, SS & LS STKS	168	BLK SH & COAL	595
LS	182	LIMY SH	598
SH	194	SH SLTY	606
LS	223	SAND	610
BLK SH	227	SH	614
LS	252	SAND	624
BLK SH	255	SH	628
LS	268 (B. KC)	BLK SH & COAL	630
SH SLTY	324	SH	634
SH SNDY	360	LS	637
SH	368	V DK SH	645
V SNDY SH	378	SH & SLTY SH	699
SH	408	TOTAL DEPTH	699
BLK SH	410		
SND SHLY	436		
SH SLTY	461		
LS	466		
BLK SH	468		
LS	474		
BLK SH	476		
SH	479		
LS	490		
SHLY SS	496		
DK SH	509		
LS	514 (HARD)		
BLK SH & COAL	516		
SH-SS-LS STKS	544		

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 15802
 LOCATION Ottawa, KS
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
	<u>2642</u>	<u>Eberling #43</u>	<u>18</u>	<u>16</u>	<u>25</u>	<u>MT</u>

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
<u>Canary Operating Corp</u>	<u>481</u>	<u>Jim Green</u>		
	<u>495</u>	<u>Casey Kemsch</u>		
	<u>370</u>	<u>Mark Wilson</u>		
	<u>226</u>	<u>Kemey Harsh</u>		

MAILING ADDRESS	CITY	STATE	ZIP CODE
<u>7230 West 162nd Suite A</u>	<u>Spillwell</u>	<u>Ks</u>	<u>66085</u>

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
<u>Logging</u>	<u>9 1/2"</u>	<u>572'</u>	<u>7"</u>

CASING DEPTH	DRILL PIPE	TUBING	OTHER
<u>510'</u>			

SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING

DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Established circulating, mixed and pumped 260' Gel to flush Hole.
Mixed and pumped 112 sac Class A cement with 2% Calcium Chloride, 2% Gel.
Displace casing with 19 BBL's clean H₂O, Circulating Cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5401</u>	<u>One</u>	<u>PUMP CHARGE Cement One Well</u>		<u>840.⁰⁰</u>
<u>5406</u>	<u>40</u>	<u>MILEAGE Cement Pump Miles</u>		<u>132.⁰⁰</u>
<u>5402</u>	<u>570'</u>	<u>Casing Sertage</u>		<u>N/C</u>
<u>5407</u>	<u>min</u>	<u>Bulk Cement Ton Miles</u>		<u>285.⁰⁰</u>
<u>5502C</u>	<u>2 1/2 HRS</u>	<u>VRC TK</u>		<u>225.⁰⁰</u>
<u>1104</u>	<u>108 SK</u>	<u>Class A Cement</u>		<u>1319.76</u>
<u>1102</u>	<u>224 #</u>	<u>Calcium Chloride</u>		<u>150.⁰⁸</u>
<u>1118B</u>	<u>#24 #</u>	<u>Premium Gel</u>		<u>63.⁶⁰</u>
		<u>SUB Total</u>		<u>3015.⁴⁴</u>

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AUTHORIZATION R.R. Ashland TITLE _____ DATE 11/21/07