

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: P.O. Box 1213  
City/State/Zip: Hays, Kansas 67601  
Purchaser: Plains Marketing, L.P.  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Sterling Drilling Company  
License: 5142

Wellsite Geologist: Bruce B. Ard  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

| 3-19-2007                         | 3-28-2007       | 4-27-2007                               |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 009-25032-0000  
County: Barton  
app. SE SE NW Sec. 15 Twp. 17 S. R. 13  East  West  
2111' feet from S (N) (circle one) Line of Section  
2310' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Demel Well #: 1-15  
Field Name: Trapp

Producing Formation: Arbuckle  
Elevation: Ground: 1856 Kelly Bushing: 1865  
Total Depth: 3420' Plug Back Total Depth: 3373'  
Amount of Surface Pipe Set and Cemented at 838' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 838'  
feet depth to surface w/ 425 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 6200 ppm Fluid volume 280 bbls  
Dewatering method used hauled free fluids.  
Location of fluid disposal if hauled offsite:  
Operator Name: Jason Oil Company  
Lease Name: Sellens #4 License No.: 6622  
Quarter \_\_\_\_\_ Sec. 17 Twp. 15 S. R. 13  East  West  
County: Russell Docket No.: D-26,633

*Alt 1-Dlg - 1/20/09*

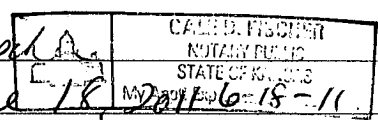
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin  
Title: Operations Manager Date: 12-26-2007

Subscribed and sworn to before me this 24 day of December, 2007.

Notary Public: Male O. Fisher  
Date Commission Expires: June 18, 2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**DEC 31 2007**

Operator Name: Shelby Resources, LLC Lease Name: Demel Well #: 1-15  
 Sec. 15 Twp. 17 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |   |  |                                 |
|---|---|--|---------------------------------|
| Drill Stem Tests Taken<br><i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey                           | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name   | Top Datum                       |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Topeka Lime  | 2768 -903                       |
| Electric Log Run<br><i>(Submit Copy)</i>                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Heebner Sh.  | 3010 -1145                      |
| List All E. Logs Run:                                       |   | Toronto Lime   | 3028 -1163                      |
|   |   | Brown Lime   | 3096 -1231                      |
|   |   | Lansing  | 3110 -1245                      |
|   |   | Base KC  | 3332 -1467                      |
|   |   | Arbuckle   | 3337 -1472                      |

Micro, Sonic, Dual Induction, and Compensated Density Neutron log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe  | 12-1/4"           | 8-5/8"                    | 23#               | 838.50'       | Common         | 425          | 2% gel, 3% CC              |
| Production  | 7-7/8"            | 5-1/2"                    | 14#               | 3416.68'      | EA-2           | 160          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 3354-3380'       | Common         | 75          |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4              | 3379-80'  | squeezed with 75 sxs.  |       |
| 4              | 3354-57'  | squeezed with 75 sxs.  |       |
| 4              | 3354-57'  | 250 gal. 15% Mud acid  |       |

|   |           |         |   |               |   |
|---|-----------|---------|---|---------------|---|
| TUBING RECORD   |           | Size    | Set At  | Packer At     | Liner Run   |
|   |           | 2-3/8"  | 3356'   | NA            | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>5-02-2007 |           |         | Producing Method  |               |   |
|   |           |         | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours                             | Oil Bbbs. | Gas Mcf | Water Bbbs.   | Gas-Oil Ratio | Gravity   |
|   | 33        |         | 80  |               | 38  |

Disposition of Gas:  Vented  Sold  Used on Lease  
*(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 31 2007

CONSERVATION DIVISION  
WICHITA, KS

# SHELBY RESOURCES, LLC

P.O. Box 1213

Hays, Kansas 67601

## DEMEL #1-15

2111' FNL & 2310' FWL of 15-17S-13W

Barton County, Kansas

DST #1: 3100-3180' (Lansing "A," "B," "C," "D," "E," and "F").  
45-60-60-90  
Rec: 1380' gas in pipe,  
40' clean oil (100% oil),  
240' W & OCM (34% oil, 7% water, 59% mud),  
120' MCW (55% water, 45% mud).  
IFP: 39-130#            FFP: 135-181#            BHT: 102  
SIP: 802-781#            HP: 1461-1434#.

DST #2: 3228-3287' (Lansing "H," "I," and "J").  
23-45-20-45  
Rec: 40' mud with a trace of water.  
IFP: 53-68#            FFP: 63-64#            BHT: 101  
SIP: 111-74#            HP: 1520-1422#.

DST #3: 3329-3350' (Arbuckle).  
20-45-27-45  
Rec: 5' mud.  
IFP: 35-35#            FFP: 39-43#            BHT: 103  
SIP: 940-871#            HP: 1556-1505#.

DST #4: 3347-3355' (Arbuckle).  
32-45-30-45  
Rec: 40' MCO (54% oil, 46% mud),  
360' OCM (14% oil, 86% mud).  
IFP: 35-212#            FFP: NA-213#            BHT: 102  
SIP: 1078-1059#            HP: 1585-1489#.

DST #5: 3360-3370' (Arbuckle)  
25-45-45-60  
Rec: 50' MCO (73% oil, 27% mud),  
75' OCM (10% oil, 90% mud).  
IFP: 33-45#            FFP: 49-70#            BHT: 100  
SIP: 1112-1110#            HP: 1569-1498#.

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 31 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

30594

Federal Tax I.D.:

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Street Bend

|  |                    |                                     |                 |                           |                            |                          |                           |
|--|--------------------|-------------------------------------|-----------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>3-20-07</u>                                      | SEC. <u>15</u>     | TWP. <u>17</u>                      | RANGE <u>13</u> | CALLED OUT <u>1:30 PM</u> | ON LOCATION <u>3:15 PM</u> | JOB START <u>5:00 PM</u> | JOB FINISH <u>6:30 PM</u> |
| LEASE <u>Demol</u>                                       | WELL # <u>1-15</u> | LOCATION <u>Heisington 4 north,</u> |                 |                           | COUNTY <u>Barton</u>       | STATE <u>Kansas</u>      |                           |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) |                    | <u>1 east, 1/2 south east into.</u> |                 |                           |                            |                          |                           |

CONTRACTOR Sterling  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 839'  
 CASING SIZE 8 3/4 DEPTH 838'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 40'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 50.8 BBLs

OWNER Shelby Resources LLC  
 CEMENT  
 AMOUNT ORDERED 425 ox Common  
3% CC 2% Gel

EQUIPMENT  
913  
 PUMP TRUCK CEMENTER J.D. Drailing  
 #181 HELPER Kevin Davis  
 BULK TRUCK  
 #344 DRIVER David Jaergensen  
 BULK TRUCK  
 # DRIVER \_\_\_\_\_

|          |                   |   |              |                      |
|----------|-------------------|---|--------------|----------------------|
| COMMON   | <u>425 Aeb</u>    | @ | <u>10.65</u> | <u>4526.25</u>       |
| POZMIX   |                   | @ |              |                      |
| GEL      | <u>8 Aeb</u>      | @ | <u>16.65</u> | <u>133.20</u>        |
| CHLORIDE | <u>13 Aeb</u>     | @ | <u>46.60</u> | <u>605.80</u>        |
| ASC      |                   | @ |              |                      |
|          |                   | @ |              |                      |
|          |                   | @ |              |                      |
|          |                   | @ |              |                      |
|          |                   | @ |              |                      |
|          |                   | @ |              |                      |
|          |                   | @ |              |                      |
|          |                   | @ |              |                      |
| HANDLING | <u>446 Aeb</u>    | @ | <u>1.90</u>  | <u>847.40</u>        |
| MILEAGE  | <u>446 Aeb 09</u> | @ | <u>16</u>    | <u>642.24</u>        |
|          |                   |   |              | TOTAL <u>6736.89</u> |

REMARKS:

Ran 8 3/4 casing to Bottom, circulate with sig. mud. Hook up to pump take & mixed 425 ox common 3% cc, 2% gel. Shut down, change valves over & released 8 3/4 rubber plug. Displaced plug with 50.8 BBLs fresh H<sub>2</sub>O. Cement did circulate. Shut in.

SERVICE

|                               |             |   |               |               |
|-------------------------------|-------------|---|---------------|---------------|
| DEPTH OF JOB                  | <u>839'</u> |   |               |               |
| PUMP TRUCK CHARGE             |             |   |               | <u>85.00</u>  |
| EXTRA FOOTAGE                 | <u>539'</u> | @ | <u>.65</u>    | <u>350.35</u> |
| MILEAGE                       | <u>16</u>   | @ | <u>6.00</u>   | <u>96.00</u>  |
| MANIFOLD                      |             | @ |               |               |
| Head rental RECEIVED          |             | @ | <u>100.00</u> | <u>100.00</u> |
| KANSAS CORPORATION COMMISSION |             |   |               |               |

CHARGE TO: Shelby Resources LLC  
 STREET P.O. Box 1213  
 CITY Hays STATE Kansas ZIP 67601

DEC 31 2007  
 TOTAL 1361.55

CONSERVATION DIVISION  
 WICHITA, KS

PLUG & FLOAT EQUIPMENT

|                                  |   |               |               |
|----------------------------------|---|---------------|---------------|
| <u>1-8 3/4 solid rubber plug</u> | @ | <u>100.00</u> | <u>100.00</u> |
|                                  | @ |               |               |
|                                  | @ |               |               |

**JOB LOG**

**SWIFT Services, Inc.**

DATE 3-22-07 PAGE NO. 1

CUSTOMER *Shelby Riv. L.L.C.* WELL NO. *1-15* LEASE *Demol* JOB TYPE *Case 5 1/2" Csg.* TICKET NO. *11484*

| CHART NO. | TIME  | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------|------------|--------------------|-------|---|----------------|--------|--|
|           |       |            |                    | T     | C | TUBING         | CASING |  |
|           | 12:30 |            |                    |       |   |                |        | on loc. Rig laying Down D.P.           |
|           | 13:15 |            |                    |       |   |                |        | Start in hole with 5 1/2" Csg.         |
|           |       |            |                    |       |   |                |        | Inner Float Shoe                       |
|           |       |            |                    |       |   |                |        | BAKKT on #1                            |
|           |       |            |                    |       |   |                |        | Conn. on #1, #3, #5, #7, #9            |
|           | 14:35 |            |                    |       |   |                |        | Drop Ball                              |
|           | 14:45 |            |                    |       |   |                |        | Circulate                              |
|           | 15:30 |            | 2.5                |       |   |                |        | Plug Rate Hole 10min                   |
|           | 15:35 |            | 12                 |       |   |                |        | Pump 500gal Mud Fluid                  |
|           |       |            | 20                 |       |   |                |        | Pump 30" 2% HCL FLUID                  |
|           | 15:45 |            |                    |       |   |                |        | Mix 140 lb EA-2 Cont.                  |
|           |       |            | 34                 |       |   |                |        | Finished mixing                        |
|           |       |            |                    |       |   |                |        | Wash out pump + L.                     |
|           | 16:00 |            |                    |       |   |                |        | Displace Launch Down Plug              |
|           | 16:30 |            | 83                 |       |   |                | 1500   | Plug down 1500psi Holding              |
|           |       |            |                    |       |   |                |        | Release Pump Float hold                |
|           |       |            |                    |       |   |                |        | Wash and rack up 15min                 |
|           |       |            |                    |       |   |                |        | Job Complete                           |

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 31 2007

CONSERVATION DIVISION  
WICHITA, KS

*Thank You*

*D. B. T. L. Co.*

# ALLIED CEMENTING CO., INC.

30154

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

21.03

|  |                    |   |                 |                           |                          |                        |                        |
|--|--------------------|---|-----------------|---------------------------|--------------------------|------------------------|------------------------|
| DATE <u>11-12-07</u>                                     | SEC <u>15</u>      | TWP <u>17</u>                                   | RANGE <u>13</u> | CALLED OUT <u>7:00 AM</u> | ON LOCATION <u>10 AM</u> | JOB START <u>12 PM</u> | JOB FINISH <u>2 PM</u> |
| LEASE <u>Demel</u>                                       | WELL # <u>1-15</u> | LOCATION <u>Heisington 4N 1/2 E 1/2 S E 1/2</u> |                 |                           | COUNTY <u>Barion</u>     | STATE <u>KS</u>        |                        |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) |                    |   |                 |                           |                          |                        |                        |

CONTRACTOR \_\_\_\_\_ OWNER \_\_\_\_\_

TYPE OF JOB Squeeze Job

HOLE SIZE \_\_\_\_\_ T.D. 3390 ft

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2" DEPTH 3370 ft

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH 3370 ft

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. 3354-57 3378-80 ft

DISPLACEMENT \_\_\_\_\_

CEMENT

AMOUNT ORDERED 75 sk Common

FL-10 = 13 bbs

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

# 120 HELPER Dwayne W

BULK TRUCK

# 342 DRIVER David J

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

|              |                      |   |              |                |
|--------------|----------------------|---|--------------|----------------|
| COMMON       | <u>75 sk</u>         | @ | <u>11.10</u> | <u>832.50</u>  |
| POZMIX       |                      | @ |              |                |
| GEL          |                      | @ |              |                |
| CHLORIDE     |                      | @ |              |                |
| ASC          |                      | @ |              |                |
| <u>FL-10</u> | <u>13 #</u>          | @ | <u>10.65</u> | <u>138.45</u>  |
|              |                      | @ |              |                |
|              |                      | @ |              |                |
|              |                      | @ |              |                |
|              |                      | @ |              |                |
|              |                      | @ |              |                |
|              |                      | @ |              |                |
|              |                      | @ |              |                |
| HANDLING     | <u>75 sk</u>         | @ | <u>1.90</u>  | <u>142.50</u>  |
| MILEAGE      | <u>75 sk 09 16 #</u> |   |              | <u>250.00</u>  |
| TOTAL        |                      |   |              | <u>1363.45</u> |

REMARKS:

load the hole back side up to 500' Presser

load up Tubert #P 466 in 1 min at 500'

mix 5610 in 10 bbs of water mix in cement & pump cement down at 2000' & then wash out Tubert hangway use 3 joints of Tubert in on wash out 15 sk on press

SERVICE

|                               |               |   |              |                |
|-------------------------------|---------------|---|--------------|----------------|
| DEPTH OF JOB                  | <u>3370 #</u> |   |              |                |
| PUMP TRUCK CHARGE             |               |   |              | <u>1610.00</u> |
| EXTRA FOOTAGE                 |               | @ |              |                |
| MILEAGE                       | <u>16</u>     | @ | <u>6.00</u>  | <u>96.00</u>   |
| MANIFOLD                      | <u>✓</u>      | @ | <u>85.00</u> | <u>85.00</u>   |
| RECEIVED                      |               |   |              |                |
| KANSAS CORPORATION COMMISSION |               |   |              |                |

CHARGE TO: Shelby

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

DEC 31 2007

TOTAL 1796.00

CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT

*Thank you*

To Allied Cementing Co., Inc.

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_