

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: P.O. Box 1213
City/State/Zip: Hays, Kansas 67601
Purchaser: _____
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Adam T. Kennedy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-23-2007	10-31-2007	10-31-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ^{25/02} ~~009-25196-0000~~
County: Barton
app. SE SE NW Sec. 35 Twp. 20 S. R. 11 East West
2580' feet from S / N (circle one) Line of Section
2047' feet from E / NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller-Doll Unit Well #: 1-35
Field Name: Mue-Tam
Producing Formation: D & A
Elevation: Ground: 1763' Kelly Bushing: 1772'
Total Depth: 3458' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 517.35' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

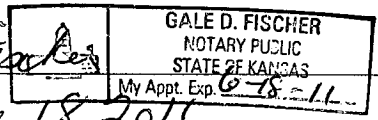
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4800 ppm Fluid volume 320 bbls
Dewatering method used hauled free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: Paul's Oilfield Service, Inc.
Lease Name: Stargel #2 License No.: 31085
Quarter _____ Sec. 4 Twp. 22S S. R. 12 East West
County: Stafford Docket No.: D-21,908

PA-Dlg-1/20/09 ^{15x crnt.}

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 12-26-2007
Subscribed and sworn to before me this 26 day of December, 2007.
Notary Public: Gale D. Fischer
Date Commission Expires: June 18 2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____

✓ Wireline Log Received
✓ Geologist Report Received

_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 31 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shelby Resources, LLC Lease Name: Miller-Doll Unit Well #: 1-35
 Sec. 35 Twp. 20 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Sonic, Micro, Dual Induction, and Compensated Density / Neutron PE log.</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Topeka Lime</td> <td>2648</td> <td>-876</td> </tr> <tr> <td>Heebner Shale</td> <td>2916</td> <td>-1144</td> </tr> <tr> <td>Toronto Lime</td> <td>2936</td> <td>-1164</td> </tr> <tr> <td>Lansing</td> <td>3058</td> <td>-1286</td> </tr> <tr> <td>Base KC</td> <td>3306</td> <td>-1534</td> </tr> <tr> <td>Arbuckle</td> <td>3326</td> <td>-1554</td> </tr> </table>	Name	Top	Datum	Topeka Lime	2648	-876	Heebner Shale	2916	-1144	Toronto Lime	2936	-1164	Lansing	3058	-1286	Base KC	3306	-1534	Arbuckle	3326	-1554
Name	Top	Datum																				
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Arbuckle	3326	-1554																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	517.35'	Common	350	3% gel, 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval	RECEIVED
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KANSAS CORPORATION COMMISSION
DEC 3 1 2007
 CONSERVATION DIVISION
 WICHITA, KS

SHELBY RESOURCES, LLC

P.O. Box 1213

Hays, Kansas 67601

MILLER-DOLL UNIT #1-35

2580' FNL & 2047' FWL of 35-20S-11W

Barton County, Kansas

DST #1: Lansing "H," "I," "J," and "K" (3184-3292').
15-60-60-90
Rec: 45' drilling mud.
IFP: 35-37# FFP: 42-46# BHT: 96
SIP: 738-592# HP: 1588-1540#.

DST #2: Arbuckle (3298-3345').
15-45-45-90
Rec: 150' drilling mud.
IFP: 18-41# FFP: 44-76# BHT: 97
SIP: 956-844# HP: 1606-1598#.

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 31 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30948

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>10-31-07</u>	SEC. <u>35</u>	TWP. <u>20S</u>	RANGE <u>11W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASER <u>SMILE</u>	WELL# <u>135</u>	LOCATION <u>281 TO SMILE BLACK TP</u>			COUNTY <u>BARTON</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>11E TO AVE 150 145 W INTO</u>				

CONTRACTOR STERLING RIG U OWNER SHELBY RESOURCES

TYPE OF JOB ROTARY

HOLE SIZE 7 7/8 ID. 3320' CEMENT

CASING SIZE _____ DEPTH _____ AMOUNT ORDERED 135 5x 60/40 + 4%

TUBING SIZE _____ DEPTH _____ GEL + 1/4" FLO-SEAL

DRILL PIPE 4 1/2 DEPTH 3320'

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT FRESH WATER MUD

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W

181 HELPER WAYNE D

BULK TRUCK _____

342 DRIVER STEVE T

BULK TRUCK _____

_____ DRIVER _____

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING	@	_____
MILEAGE	@	_____

REMARKS:

25 5x 3320' 135 5x 60/40 + 4%
75 5x 575' GEL + 1/4" FLO-SEAL
10 5x 40'
15 5x in RAT HOLE
10 5x in mouse HOLE

TOTAL _____

SERVICE

DEPTH OF JOB 3320'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 31 2007

TOTAL _____

CONSERVATION DIVISION

WICHITA, KS
PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____

THANK YOU

To Allied Cementing Co., Inc.

CHARGE TO: SHELBY RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

ALLIED CEMENTING CO., INC.

30945

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>10-23-07</u>	SEC. <u>35</u>	TWP. <u>20S</u>	RANGE <u>11W</u>	CALLED OUT <u>1:00pm</u>	ON LOCATION <u>2:00pm</u>	JOB START <u>3:00AM</u>	JOB FINISH <u>4:00AM</u>
MILLER LEASE <u>Roll</u>	WELL# <u>1-35</u>		LOCATION <u>2816 5 mile Black Top</u>		COUNTY <u>STAFFORD</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1/4 E TO 150 AVE 1 1/2 S W/into</u>				

CONTRACTOR STERLING RIG 4 OWNER SHELBY RESOURCES

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 TD. 520'

CASING SIZE 8 5/8 DEPTH 517' 521'

TUBING SIZE DEPTH

DRILL PIPE 1 1/2 DEPTH

TOOL DEPTH

PRES. MAX 750 MINIMUM 50

MEAS. LINE SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS.

DISPLACEMENT FRESH WATER 32 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER DWAYNE W

120 HELPER WAYNE D

BULK TRUCK

357 DRIVER CARL S

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom break circulation
pump 350 sy common + 3% cc +
2% GEL SHUT DOWN RELEASED
plug and disp with 32 BBLs of
FRESH WATER SHUT IN CEMENT
DIP CIRCULATION

RIG DOWN

CHARGE TO: SHELBY RESOURCES

STREET

CITY STATE ZIP

THANK YOU

To Allied Cementing Co., Inc.

CEMENT

AMOUNT ORDERED 350 sy common +

3% cc + 2% GEL

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

@

@

@

@

@

@

@

@

HANDLING @

MILEAGE

TOTAL

SERVICE

DEPTH OF JOB 520'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD head rent @

RECEIVED @

KANSAS CORPORATION COMMISSION @

DEC 31 2007

TOTAL

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

8 5/8 wooden plug

@

@

@