

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31561
Name: C&K Oil
Address: POB 531
City/State/Zip: Clafflin, KS 67525
Purchaser: Coffeyville Resources
Operator Contact Person: Chris Hoffman
Phone: (620) 786-8744
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/11/2007</u>	<u>10/17/2007</u>	<u>10/24/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25107-00-00
County: Barton
50W E/2 W/2 SE Sec. 2 Twp. 17 S. R. 12 East West
1300 feet from (S) / N (circle one) Line of Section
1700 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hitschmann "B" Well #: 2
Field Name: _____
Producing Formation: Arbuckle
Elevation: Ground: 1921 Kelly Bushing: 1930
Total Depth: 3391 Plug Back Total Depth: 3391
Amount of Surface Pipe Set and Cemented at 412 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
AFT-Dlg - 1/20/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used allow to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATOR Date: 12/10/07
Subscribed and sworn to before me this 10th day of December,
20 07. **Bonnie Jeffrey**
State Of Kansas
Notary Public
Notary Public: [Signature]
My Commission Expires: 9/30/2010
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

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Operator Name: C&K Oil Lease Name: Hitschmann "B" Well #: 2
 Sec. 2 Twp. 17 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>811</td> <td>+1119</td> </tr> <tr> <td>Brown Lime</td> <td>3106</td> <td>-1176</td> </tr> <tr> <td>Lansing</td> <td>3120</td> <td>-1190</td> </tr> <tr> <td>Arbuckle</td> <td>3380</td> <td>-1450</td> </tr> <tr> <td>RTD</td> <td>3391</td> <td>-1461</td> </tr> </table>	Name	Top	Datum	Anhydrite	811	+1119	Brown Lime	3106	-1176	Lansing	3120	-1190	Arbuckle	3380	-1450	RTD	3391	-1461
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		412'	common	200sax	3%cc2%gel
Production	7 7/8"	5 1/2"	15.5#	3382'	common	160sax	10%salt5%kalseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

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TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3380'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/24/2007</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>0</u>	Water Bbls. <u>10</u>	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Arbuckle 3382-3391
(If vented, Submit ACO-18.) Other (Specify) _____

SURFACE

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1665

Date <u>12/20/07</u>	Sec.	Twp.	Range	Called Out	On Location	Job Start <u>9:00 AM</u>	Finish <u>9:30 AM</u>
Lease <u>HITSCHMANN</u>	Well No. <u>2</u>		Location <u>3E35</u>		County <u>B...</u>	State <u>K</u>	
Contractor <u>Feeling Dily</u>				Owner <u>...</u>			
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>	T.D. <u>412</u>		Charge To <u>C + K O - E Co</u>				
Csg. <u>8 5/8</u>	Depth <u>411</u>		Street <u>P.O. Box 531</u>				
Tbg. Size	Depth		City <u>...</u> State <u>KS 67525</u>				
Drill Pipe	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth						
Cement Left in Csg. <u>10'15</u>	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace <u>25 1/4 284</u>		CEMENT				

EQUIPMENT			Amount Ordered
Pumptrk <u>1</u>	No.	Cementor Helper <u>Drive</u>	<u>200 com 3 1/2 cc 2 1/2 gal</u>
Bulktrk <u>2</u>	No.	Driver <u>Drive D</u>	
Bulktrk <u>pu</u>	No.	Driver <u>Drive</u>	Consisting of
			Common <u>200 @ 11.00</u>
			Poz. Mix

JOB SERVICES & REMARKS			Gel.	Chloride	Hulls	Salt	Flowseal
Pumptrk Charge <u>Surface</u>	<u>750.00</u>		<u>4 @ 17.00</u>	<u>6 @ 47.00</u>			
Mileage <u>34 @ 6.00</u>	<u>204.00</u>						
Footage							
Total <u>954.00</u>							

Remarks: Cement Dr

Handling <u>210 @ 1.90</u>	Sales Tax	
Mileage <u>Ed pick per mile</u>		<u>399.00</u>
<u>pump truck chg</u>	Sub-Total	<u>571.00</u>
	Total	<u>954.00</u>
Floating Equipment & Plugs <u>8 5/8 wooden</u>		<u>69.00</u>
Squeeze Manifold		
Rotating Head		

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CONSERVATION DIVISION
MICHIGAN, KS

Signature <u>A.D. Clark</u>	Tax	<u>171.54</u>
	Discount	<u>(454.00)</u>
	Total Charge	<u>4,260.74</u>

