

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339

Wellsite Geologist: None

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-27-07</u>	<u>8-1-07</u>	<u>8-1-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28471-0000

County: Miami

NE-NE-SW Sec. 14 Twp. 17 S. R. 21 East West
2146 feet from S / N (circle one) Line of Section

3286 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) ~~NE~~ SE NW SW

Lease Name: Boyscout Well #: A-2

Field Name: Rantaul

Producing Formation: Squirrel

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 864

feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Alt II NCR 1-14-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman

Title: owner / operator Date: _____

Subscribed and sworn to before me this 13 day of September

20 07

Notary Public: Brenda S. Olson

Date Commission Expires: 9-29-2009



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: A-2
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Attached
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-1/8	2-7/8	6.5	813	Portland	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Owner - Lester Schreunaman

lease - Boy Scout

contractor - Duke Jackson Production Co. 869' 2 7/8" pipe, SN 813'

OPR - 4339

20' 6" surface 8 3/4" Hole

cemented 5 sacks

879' 5 1/8" Hole

869' 2 7/8" pipe, SN 813'

Plug Stop 864'

Cemented 100 sacks

Well # A-2

started 7-27-07

completed 8-1-07

1 - 1	Top soil	4 - 477	Sand (Dry)	8 - 768	Sandy shale (Some oil)
4 - 5	clay	21 - 498	shale	1 - 769	Oil sand (Shaley Fair Bleed)
4 - 9	sandstone	2 - 500	Red Bed	2 - 771	Oil sand (Shaley Good Bleed)
6 - 15	shale	8 - 508	shale	1 - 772	Oil sand (Shaley Fair Bleed)
1 - 16	lime	1 - 509	Oil sand (Shaley Poor Bleed)	5 - 775	Sandy shale (strong oil)
15 - 31	shale	2 - 511	Oil sand (Shaley Fair Bleed)	15 - 790	sandy shale (slight odor)
41 - 72	lime	2 - 513	Oil sand (Good Bleed)	23 1/2 - 813 1/2	Sandy shale
6 - 78	shale	2 - 515	lime	3 - 816 1/2	Oil sand (Shaley Good Bleed)
14 - 92	lime	1/2 - 515 1/2	Oil sand (Fair Bleed)	2 1/2 - 819	Oil sand (Shaley Fair Bleed)
4 - 96	sandy shale	1 1/2 - 517	Oil sand (Limey Poor Bleed)	3 - 821	Oil sand (Shaley Good Bleed)
8 - 104	sand (Dry)	6 - 523	shale	8 - 829	Oil sand (Good Bleed)
73 - 177	shale	14 - 537	lime	4 - 833	Oil sand (Shaley Poor Bleed)
18 - 195	lime	36 - 573	shale	5 - 838	Oil sand (Good Bleed)
9 - 204	shale	7 - 580	lime	2 - 840	Oil sand (Shaley Poor Bleed)
5 - 209	sand (Dry)	15 - 595	shale	20 - 860	Sandy shale (slight odor)
15 - 224	shale	2 - 597	lime	12 - 872	Sandy shale
5 - 229	lime	13 - 610	shale	TD - 879	Black shale
23 - 252	shale	4 - 614	lime		
2 - 254	Red Bed	18 - 632	shale		
11 - 265	shale	4 - 636	lime		
16 - 281	lime	11 - 647	shale		
12 - 293	shale	3 1/2 - 650 1/2	lime		
27 - 320	lime	1 - 651 1/2	Oil sand (Shaley Good Bleed)		
9 - 329	shale	3 1/2 - 655	Oil sand (Good Bleed)		
21 - 350	lime	1 - 656	Oil sand (Shaley Fair Bleed)		
5 - 355	shale	2 - 658	Sandy shale (slight odor)		
6 - 361	lime	57 - 715	shale		
5 - 366	shale	3 - 718	shale (Dark)		
4 - 370	lime	18 - 736	shale		
10 - 470	shale	1 - 737	Coal		
- 471	lime	21 - 758	shale		

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

553252

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
				8-1-07			
NAME Lester Scheuneman							
ADDRESS							
CITY, STATE, ZIP 913-710-9760							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
				✓			
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	45	Bags	PORTLAND	8.60	387	-	
2							
3	45	Bag	FLY ASH	4.90	220	50	
4							
5							
6					607	50	
7		A-2	✓	122k	38	27	
8							
9					645	77	
10							
11	5		Paints		70	-	
12							
13			Dec		25	-	
14							
15							
16					740	77	
17							
18							
19							
20							
RECEIVED BY							

adams
5805

KEEP THIS SLIP FOR REFERENCE

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS