

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32639
Name: CORAL PRODUCTION CORP.
Address: 1600 STOUT ST, SUITE 1500
City/State/Zip: DENVER, CO 80202
Purchaser: _____
Operator Contact Person: JIM WEBER
Phone: (303) 623-3573
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548

Wellsite Geologist: RICHARD HALL
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/31/07</u>	<u>9/5/07</u>	<u>9/25/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23335-00-00
County: GRAHAM
 NW SE NW Sec. 13 Twp. 10 S. R. 24 East West
1365 feet from S / N (circle one) Line of Section
1375 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: V. GANO Well #: 13-3

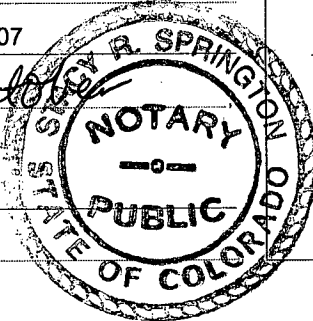
Field Name: _____
Producing Formation: LANSING
Elevation: Ground: 2471' Kelly Bushing: 2479'
Total Depth: 4150' Plug Back Total Depth: 4147'
Amount of Surface Pipe Set and Cemented at 216.67 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2124 Feet
If Alternate II completion, cement circulated from 2124'
feet depth to SURFACE w/ 400 ATZ dxg-11/17/09 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE-PRESIDENT Date: 10/2/07
Subscribed and sworn to before me this 2 day of October
2007
Notary Public: [Signature]
Date Commission Expires: 2/1/2009



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **OCT 04 2007**
 UIC Distribution
**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: **CORAL PRODUCTION CORP.** Lease Name: **V. GANO** Well #: **13-3**
 Sec. **13** Twp. **10** S. R. **24** East West County: **GRAHAM**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG 4148'-3500' COMP. DENSITY/NEUTRON 4126'-3500' MICRO LOG 4128'-3500' SONIC LOG 4140'-1900'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3579'</td> <td>-1100'</td> </tr> <tr> <td>HEEBNER</td> <td>3795'</td> <td>-1313'</td> </tr> <tr> <td>LANSING</td> <td>3828'</td> <td>-1349'</td> </tr> <tr> <td>BKC</td> <td>4052'</td> <td>-1573'</td> </tr> </table>	Name	Top	Datum	TOPEKA	3579'	-1100'	HEEBNER	3795'	-1313'	LANSING	3828'	-1349'	BKC	4052'	-1573'
Name	Top	Datum														
TOPEKA	3579'	-1100'														
HEEBNER	3795'	-1313'														
LANSING	3828'	-1349'														
BKC	4052'	-1573'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	216.67'	COMMON	150	3% CC, 2% GEL
PRODUCTION	7 7/8"	5 1/2"	14	4147'	ASC	125	10% SALT; 1/4#/SK CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2124'	60/40 POZ	400	6% GEL; 1/4#/SK CF

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 04 2007
CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	4004'-4006'	250 GAL 15% MUD ACID;	4006'
2	4022'-4028'	500 GAL 15% MUD ACID; 5000 GAL 20% MUD ACID	4028'
		(NOTE: 5000 GAL TREATMENT ON BOTH ZONES)	

TUBING RECORD	Size 2 7/8"	Set At 4105'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbls. 60	Gas Mcf	Water Bbbls.	Gas-Oil Ratio 40

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

25620

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-31-07</u>	SEC. <u>12</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:00 p.m.</u>
LEASE <u>V Gano</u>	WELL # <u>13-3</u>	LOCATION <u>Walkemey N to End</u>			COUNTY <u>Graham</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3W 2N 1/2 W Sinto</u>					

CONTRACTOR Discovery Drilling Rig#1

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 217

CASING SIZE 8 5/8 DEPTH 216

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.8661

OWNER

CEMENT

AMOUNT ORDERED 140 Com 32 cc

2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER John Roberts

BULK TRUCK

378 DRIVER Chuck

BULK TRUCK

DRIVER

COMMON	<u>140</u>	@	<u>1140</u>	<u>1554.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>1665</u>	<u>33.00</u>
CHLORIDE	<u>5</u>	@	<u>46.50</u>	<u>232.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>147</u>	@	<u>190</u>	<u>279.00</u>
MILEAGE	<u>94/50/mile</u>			<u>793.00</u>
			TOTAL	<u>2893.40</u>

REMARKS:

Cement Core!

CHARGE TO: Coral Production Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature [Signature]

SIGNATURE _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1175.00</u>

PLUG & FLOAT EQUIPMENT

		@	
		@	
	<u>8 5/8 Wood Plug</u>	@	<u>60.00</u>
		@	
		@	
			TOTAL <u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

25354

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-6-07</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>4:15 PM</u>
LEASE <u>V. Gano</u>	WELL # <u>13-3</u>	LOCATION <u>Wakarusa 10 N to Rd C</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		<u>3W 2N 1/2 W Sinto</u>					

CONTRACTOR Discovery Drilling Rig #1
 TYPE OF JOB Production String 2-Stage
 HOLE SIZE 7 7/8 T.D. 4150'
 CASING SIZE 5 1/2 14 # DEPTH 4147'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
~~TOOL D.V. Tool~~ DEPTH 2124'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 100 3/4 661

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER John Roberts
 BULK TRUCK
 # 345 DRIVER Rocky
 BULK TRUCK
 # DRIVER

REMARKS:

Insert @ 4132

Landal Plug @ 1400 ft

Float Held

CHARGE TO: Coral Production

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!
 Joe Borla

SIGNATURE _____

OWNER

CEMENT

AMOUNT ORDERED 125 ASC 10% Salt
2% Gel 500 Gal WFR-2

COMMON	@		
POZMIX	@		
GEL	3 @	16.65	49.95
CHLORIDE	@		
ASC	125 @	13.75	1718.75
500gal WFR-2	@	1.00	500.00
Salt	12 @	19.20	230.40
	@		
	@		
	@		
	@		
	@		
	@		

HANDLING 140sk @ 1.90 266.00
 MILEAGE 109.5K/mile 756.00

TOTAL 3521.10

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		1616.00
EXTRA FOOTAGE	@	
MILEAGE	60 @	6.00 360.00
MANIFOLD	@	
	@	
	@	

TOTAL 1970.00

PLUG & FLOAT EQUIPMENT

D.V. Tool		4,000.00
AFU - Float Shoe	@ 470.00	470.00
Catch down Assembly	@ 410.00	410.00
60 - Centralizers	@ 50.00	3000.00
2 - Baskets	@ 165.00	330.00
	@	

TOTAL 5510.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Joe Borla
 PRINTED NAME

Edited
 9-7

ALLIED CEMENTING CO., INC.

25355

Federal Tax I.D.:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-6-07</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>5:30 p.m.</u>
LEASE <u>V. Gano</u>	WELL # <u>13-3</u>	LOCATION <u>Wakeeney 10N to Rd C</u>			COUNTY <u>Graham</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input checked="" type="radio"/> NEW (Circle one)		<u>3W 2N 1 1/2 W Sinto</u>					

CONTRACTOR Discovery Drilling Rig #1
 TYPE OF JOB Producing string by stage
 HOLE SIZE 7 7/8 T.D. 4150'
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL D.V. Tool DEPTH 2124
 PRES. MAX 1500 psi MINIMUM -
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 51.8661

OWNER
 CEMENT
 AMOUNT ORDERED 400 6 3/4 6% Gel
1/4 #F16

COMMON	<u>240</u>	@ <u>11.10</u>	<u>2664.00</u>
POZMIX	<u>160</u>	@ <u>6.20</u>	<u>992.00</u>
GEL	<u>20</u>	@ <u>16.65</u>	<u>333.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal 100 lb</u>		@ <u>2.00</u>	<u>200.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>420</u>	@ <u>1.90</u>	<u>798.00</u>
MILEAGE	<u>3K/mi/09</u>		<u>2268.00</u>
TOTAL			<u>7255.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER John Roberts
 BULK TRUCK
 # 396 DRIVER Chuck
 BULK TRUCK
 # DRIVER

REMARKS:

Rat Hole 15 sks Mouse Hole 10 sks
Landed Plug @ 1500 psi
Float Held!
Circulated 25 sks in Pit

SERVICE

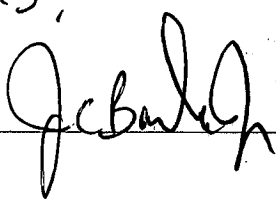
DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@ <u>6.00</u>	<u>360.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1315.00</u>

CHARGE TO: Coral Production
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., Inc.
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Thanks!


SIGNATURE

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS
Joe Borla
 PRINTED NAME