

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

AMENDED

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, #500  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W.R. Horgan  
Phone: (316) 682-1537 X103  
Contractor: Name: C & G Drilling Company  
License: 32701  
Wellsite Geologist: Herb Johnson

Designate Type of Completion:  
✓ New Well (Additional zones) Re-Entry \_\_\_\_\_ Workover  
✓ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/19/06 10/21/06 12/8/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 015-23698-00-00  
County: Butler  
90°W SE NW SW Sec. 8 Twp. 25S S. R. 05E ☒ East ☐ West  
1650' feet from (S) N (circle one) Line of Section  
900' feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)  
Lease Name: Wilson A Well #: 430  
Field Name: El Dorado

Producing Formation: White Cloud, Oread, Douglas  
Elevation: Ground: 1384' Kelly Bushing: 1391'  
Total Depth: 1580' Plug Back Total Depth: 1536'  
Amount of Surface Pipe Set and Cemented at 255' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

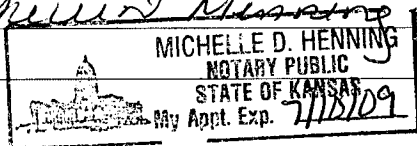
Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Boate  
Title: Operations Engineer Date: 1/2/07  
Subscribed and sworn to before me this 2nd day of January,  
20 07.  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Attached
If Denied, Yes <input type="checkbox"/> Date: _____	
_____	Wireline Log Received
_____	Geologist Report Received
_____	UIC Distribution
<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>JAN 04 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 430  
 Sec. 8 Twp. 25S S. R. 05E ☒ East ☐ West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHED

SENT IN PREVIOUSLY WITH ACO-01  
 FILED IN DECEMBER 2006

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	255'	Class A	150	2% gel, 3% cc
production	7-7/8"	4-1/2"	10.5	1579'	65/35 pozmix	150	6% gel
					USC	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1486 to 1496	100 bbl gel water, 2500 #20/40 sand	1486-96
2	1376 to 1388; 1390 to 1410'	250 gal 15% acid, 144 bbl gel water	
		3000 #20/40, 2000 #12/20 sand	1376-1410
2	922 to 938'	105 bbl gel water, 3000 #20/40, 2000 #12/20 sand	922-938
TUBING RECORD		Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-7/8	1460'	none	
Date of First, Resumerd Production, SWD or Enhr. 12/10/06		Producing Method	
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	30	0	185

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☒ Commingled  
☐ Other (Specify) \_\_\_\_\_

922-938, 1376-1388; 1390-1410  
 1486-1496

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**KANSAS CORPORATION COMMISSION**

**JAN 04 2007**

**CONSERVATION DIVISION  
 WICHITA, KS**

ATTACHMENT TO ACO-1

WILSON A-430  
1650'FSL, 950'FWL  
Sec. 8-25S-05E  
Butler County, KS

<u>SAMPLE T OPS</u>	<u>LOG TOPS</u>
Admire 665 +726 POOR SHOW	666 +725
Burlingame 820 +571 NSO	824 +567
White Cloud Sd 922 +469 GSO	922 +469
Oread	1375 +16
Heebner	1412 -21
Douglas	1442 -51
Douglas Sand	1488 -97

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