

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway #500
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: C & G Drilling Company
License: 32701
Wellsite Geologist: Herb Johnson

Designate Type of Completion: Additional Zones
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>10/16/06</u>	<u>10/18/06</u>	<u>12/18/06</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 015-23699-00-00
County: Butler
S/2 N/2 S/2 Sec. 8 Twp. 25S S. R. 05E ☒ East ☐ West
1650' feet from (S) / N (circle one) Line of Section
2565' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)
Lease Name: Wilson A Well #: 431
Field Name: El Dorado

Producing Formation: Douglas Sand, Oread, White Cloud
Elevation: Ground: 1384 Kelly Bushing: 1391'
Total Depth: 1550' Plug Back Total Depth: 1502'
Amount of Surface Pipe Set and Cemented at 255' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

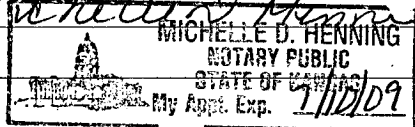
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats
Title: Operations Engineer Date: 1/2/07
Subscribed and sworn to before me this 2nd day of January
20 07
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY	
<u>N</u>	Letter of Confidentiality Attached
If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report
<input type="checkbox"/>	UIC Distribution
RECEIVED KANSAS CORPORATION COMMISSION JAN 04 2007 CONSERVATION DIVISION WICHITA, KS	

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 431
 Sec. 8 Twp. 25S S. R. 05E ☒ East ☐ West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

SENT IN PREVIOUSLY WITH ACO-1
 FILED IN DECEMBER 2006

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

SEE ATTACHED

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	255'	Class A	150	2% gel, 3% cc
production	7-7/8"	4-1/2"	10.5	1549'	65/35 pozmix	150	6% gel
					USC	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1478-1488; 1491-1501	120 bbl gel wtr, 3000 #20/40 sand, 1000 #12/20 sand	1478-1501
2	1362-72; 1380-96	250 gal 15% acid, 120 bbl gel water	1362-1396
		3000 #20/40 sand 2000 #12/20 sand	
2	908-924	120 bbl gel water, 3000 #20/40 sand	908-924
		2000 #12/20 sand	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size Set At Packer At			
2-7/8 1478' none			
Date of First, Resumerd Production, SWD or Enhr. 12/26/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	85		150

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

1478-1488, 1491-1501, 1362-72
 1380-96
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KANSAS CORPORATION COMMISSION

JAN 04 2007

**CONSERVATION DIVISION
 WICHITA, KS**

ATTACHMENT TO ACO-1

WILSON A-431
1650'FSL, 2565'FWL
Sec. 8-25S-05E
Butler County, KS

SAMPLE T OPS			LOG TOPS	
Admire	660	+731	GOOD SHOW	654 +737
Burlingame	808	+583	POOR SHOW	813 +578
White Cloud Sd	906	+485	GOOD SHOW	900 +491
Oread	1350	+41	POOR SHOW	1361 + 30
Heebner				1399 - 8
Douglas	1426	-35		1430 - 39
Douglas Sand	1478	-87	GOOD SHOW	1477 -86

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