

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03113
Name: Martin Oil Properties
Address: 6421 Avondale Dr., Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: n/a
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development
License: 8509
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/7/07</u>	<u>9/19/07</u>	waiting for approval from KCC
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24455-0000
County: Anderson
NW NW NW SE Sec. 13 Twp. 20 S. R. 20 East West
2805 feet from S (N) (circle one) Line of Section
2475 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Morgan Well #: 2-IW
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 805' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 21.85 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0'
feet depth to 21.85 w/ 7 _____ sx cmt.

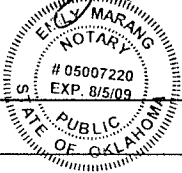
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dlg - 1/22/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Stacy E. Martin*
Title: Agent Date: 1-2-08
Subscribed and sworn to before me this 2 day of January,
20 08.
Notary Public: *Emily Marang*
Date Commission Expires: 08/05/2009



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received **JAN 04 2008**
 UIC Distribution
copy to uic CONSERVATION DIVISION
WICHITA, KS

Operator Name: Martin Oil Properties Lease Name: Morgan Well #: 2-IW
 Sec. 13 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Bartlesville
Driller's log attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		22'	Portland	6	
Completion	5 5/8"	2 7/8"		793.5'	Portland	102	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

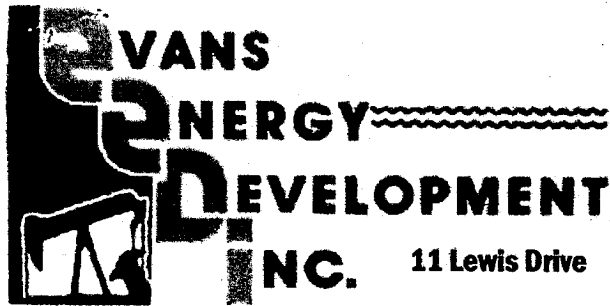
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	741' - 746' (11 shots)	N/A	
	748' - 754' (13 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	793.5'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Morgan #2-IW
API#15-003-24,455
September 7 - September 19, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil & clay	20
65	shale	85
23	lime	108
64	shale	172
9	lime	181
7	shale	188
39	lime	227
4	shale	231
26	lime	257
4	shale	261
21	lime	282 base of the Kansas City
172	shale	454
3	lime	457
8	shale	465
6	lime	471
17	shale	488
3	lime	491
34	shale	525
7	lime	532
5	shale	537
3	lime	540
2	shale	542
10	lime	552
21	shale	573
31	lime	604 few shale seams
2	shale	606
2	lime	608
10	shale	618
2	lime	620
98	shale	718
2	lime	720
24	shale	744
3	broken sand	747 fair bleeding
2	silty shale	749

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JAN 04 2008

CONSERVATION DIVISION
WICHITA, KS

5	oil sand	754 brown bleeding, fair bleeding
2	black sand	756 no bleeding
2	black shale & coal	758
47	grey shale	805 TD

Drilled a 9 7/8" hole to 22'
Drilled a 5 5/8" hole to 805'.

Set 21.85' of threaded and coupled 7" surface casing, cemented with 7 sacks cement.

Set 793.50' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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JAN 04 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15671
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-21-07	7806	Morgan # 2-1W	13	20	20	AN
CUSTOMER Tailwater			TRUCK #			
MAILING ADDRESS 6721 Arundale Ste 212			DRIVER			
CITY Oklahoma City		STATE OK	ZIP CODE 73116		TRUCK #	
JOB TYPE <u>long string</u>			HOLE SIZE <u>3 1/2"</u>	HOLE DEPTH <u>800</u>	CASING SIZE & WEIGHT <u>2 1/8</u>	
CASING DEPTH <u>796</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>		
REMARKS: <u>Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 11 gal 50/50 poz, 5# koh seal, 2% gel, 4# Phenoseal. Circulated cement to surface. Flushed pump clean. Pumped plug to casing TD. Well held 800 PSI for 30 min M.T. Closed valve.</u>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	340.00
5426	30	MILEAGE	495	99.00
5422	796'	casing footage	495	11.16
5407A		tan mileage	503	153.85
5502C	2	80 val	369	180.00
1107A	44	Pheno-seal		46.20
1110A	555	koh seal		210.90
1118B	386	gel		57.90
1124	108	50/50 poz	902.70	200.00
4402	1	2 1/2 plug		20.00
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 04 2008				2510.55
CONSERVATION DIVISION WICHITA, KS				
6.3%				77.98
SALES TAX ESTIMATED				2588.53

AUTHORIZATION [Signature]

TITLE W# 216693

DATE [Signature]