

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5399
 Name: American Energies Corporation
 Address: 155 North Market, Suite 710
 City/State/Zip: Wichita, KS 67202
 Purchaser: American Energies Pipeline, LLC
 Operator Contact Person: Alan L. DeGood
 Phone: (316) (316) 263-5785
 Contractor: Name: C & G Drilling
 License: 32701
 Wellsite Geologist: Doug Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR Other
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>10/6/2005</u> | <u>10/12/05</u> | <u>11/23/05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API NO. 15 - 15-113-21-297-00-00
 County: McPherson
 C SE - SW - _____ Sec. 34 S. R. 21-2 East West
660' FSL feet from (S) N (circle one) Line of Section
1980' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)

Lease Name: Graber Well #: A #1
 Field Name: _____
 Producing Formation: Warsaw Osage
 Location: Ground: 1469' Kelly Bushing: 1477'
 Total Depth: 3200' Plug Back Total Depth: 3146'
 Amount of Surface Pipe Set and Cemented at 229' 8 5/8" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 2,500 bbls
 Dewatering method used Water was hauled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: American Energies Corporation
 Lease Name: Dora Unruh #2 SWD License No.: 5399
 Quarter NE Sec 26 Twp 21 S. R. 2W East West
 County: McPherson County Docket No.: D19,792

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JAN 27 2006
CONSERVATION DIVISION
WICHITA, KS

AH 1 - Blg - 1/22/09

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
 Title: Alan L. DeGood, President Date: 1/26/06
 Subscribed and sworn to before me this 26th day of January, 2006
 Notary Public: Melinda S. Wooten
 Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/08

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes No Date: _____

Wireline Log Received

UIC Distribution

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-08

Operator Name: American Energies Corporation Lease Name: Graber Well: A #1
 Sec. 34 Twp. 21 S. R. 2W Vest County: McPherson

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction Log Dual Compensated Porosity | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum See attached Drilling Report <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION JAN 27 2006 CONSERVATION DIVISION WICHITA, KS </div> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION JAN . . . CONSERVATION DIVISION WICHITA, KS </div> |
|---|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 241' | Class A regular | 140 sx | 3% CaCl, 1/4# per sx flocele |
| Production | 7 7/8" | 4 1/2" | 10.5# | 3169' | 60/40 poz | 75 | 4% gel, 1/4# oer sx flocele |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 4 SPF | 3062-3070 | 750 gallons 20% mud acid | 3062-3070 |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|----------------|------------------|-----------|--|
| TUBING RECORD | Size 2 3/8" | Set At. 3075' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------|------------------|-----------|--|

| | |
|---|---|
| Date of First, Resumed Production, SWD or Enhr. 1/3/2006 | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|----------|----------------------|------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls | Gas Mcf 100 MCFPD | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|----------------------|------------|---------------|---------|

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Open Hole Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other Specify _____

AMERICAN ENERGIES CORPORATION DRILLING AND COMPLETION REPORT Graber "A" #1

LOCATION: SE SW Section 34-21S-2W
COUNTY: McPherson
API #: 15-113-21297-0000
CONTRACTOR: C & G Drilling
GEOLOGIST: Doug Davis

SURFACE CASING: 200' 8 5/8"
PRODUCTION CASING:

G.L: 1469 **K.B.:** 1477'
SPUD DATE: 10/06/05
COMPLETION DATE:

NOTIFY: Randon Production, R & T Investments,
Scully Partners, Roger A. Schulz, Dot Oil Co.,
D & D Investment, American Energies Corp.,
Gar Oil Corp., Helen Petrol, Debbie Schmitt 620-793-5099

REFERENCE WELLS:
#1 Goering - N/2 SE NE Sec. 04-T22S-R2W
#2 Vogts - NW NW SE Sec. 35-T21S-R2W
#3

| FORMATION: | SAMPLE LOG: | | ELECTRIC LOG TOPS: | | COMPARISON: | | |
|-------------|-------------|-------|--------------------|-------|-------------|-----|----|
| | | | | | #1 | #2 | #3 |
| Heebner | 2130 | -653 | 2131 | -654 | +12 | -26 | |
| Douglas | 2162 | -685 | 2163 | -686 | +18 | | |
| Lansing | 2380 | -903 | 2382 | -905 | -1 | | |
| Iola | 2563 | -1086 | 2565 | -1088 | +17 | -20 | |
| Stark Shale | 2682 | -1205 | 2686 | -1209 | +21 | -35 | |
| Swope | 2705 | -1227 | 2710 | -1233 | +24 | -15 | |
| Hertha | 2743 | -1266 | 2746 | -1269 | +35 | -37 | |
| Cherokee | 2965 | -1488 | 2968 | -1491 | +26 | -27 | |
| Warsaw | 3048 | -1571 | 3053 | -1571 | +22 | -29 | |
| Osage | 3118 | -1641 | 3120 | -1643 | +54 | -23 | |
| LTD | 3202 | | | | | | |
| RTD | 3200 | | | | | | |

10/06/05 MIRU - C & G Drilling. Drilled 12 1/4" surface hole. Set 229' 8 5/8" surface pipe. Industrial cemented with 125 sx 60/40 poz 2% gel, 3% CC. Cement did not circulate.

10/7/05 Drilling @ 807'.

10/8/05 Drilling @ 2200'.

10/9/05 Drilling ahead @ 2781'. Circulated for samples @ 2507, 2577, 2695, 2704, 2715, 2781

10/10/05 Preparing to run DST #1 (3054-3079).

10/11/05 Going back to bottom after DST #2 - Depth 3103'. Results DST #2: 3078-3103 (Warsaw). Times: 30-60-30-60. Recovered 30' M, 805' GIP. IHP: 1508, IFP: 14-20, ISIP: 585, FFP: 17-23, FSIP: 640, FHP: 1484, BHT 106 degrees. Results DST #1: 3054-3079. Times: 30-60-30-90. 1st Opening: GTS in 2 1/2 minutes, In 10 minutes - 250-290 MCF, 2nd opening 347 MCF declining to 317 MCF. Recovered 45' M. IFP: 53-80, ISIP: 1061, FFP: 97-72, FSIP: 1009, IHP: 1492, FHP: 1167, BHT: 104 degrees. Deviation - 7/8 degree @ 3054'.

10/12/05 Preparing to log with Log Tech. Results DST #3: 3099-3125 (Warsaw and Osage). Times: 30-60-45-90. 1st Opening: GTS in 22 minutes - 25 MCF, 2nd Opening: GTS in 29 minutes - 32 MCF. Recovered 390' GIP, 90' OCM, 120' GCMW, 180' GCW, IHP: 1550, FHP: 1488, IFP: 32-101, FFP: 83-166, ISIP: 856, FSIP: 850. Bottom hole temperature: 109 degrees.

10/13/05 Rigged up Consolidated Oilwell Services, Inc. Ran 88 jts new 4 1/2" casing set @ 3173'. PBT: 3146'. Cemented with 10 bbls mud flush, 125 sx Poz mix, 75 sx Common Cement. Cement circulated, plug held. Cementing completed @ 7:00 p.m. 10/12/05. Final Drilling Report.

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Graber A #1
Drilling and Completion Report
Page - Two

- 11/23/05 Ran 2 3/8" tubing to 3075', set seating nipple and mud anchor. Mud anchor @ 3090'. Perforated @ 3062-70 with 4 SPF. Swabbed down to 1800', small show of gas. Shut-in for Thanksgiving.
- 11/29/05 Casing Pressure: 740#, Tubing - frozen. Will blow down and test well. Scheduled to acidize tomorrow, depending on weather.
- 11/30/05 SICP: 800#, SITP: 400#. Opened up on 12/64 choke and lifted water - drying up. Flowed 325 MCF/D with mist. Flow pressures: 800# CP, 350# TP. Building pad for equipment and setting production equipment.

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07610
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | |
|---|------------|--------------------|---|----------|-------|-----------|---------|--------|---------|--------|-----|------|--|--|-----|--------|--|--|--|--|--|--|
| 10-6-05 | 1040 | Graber A-1 | | | | McPherson | | | | | | | | | | | | | | | | |
| CUSTOMER <u>American Energy Corp.</u> | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>463</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>477</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 463 | Alan | | | 477 | Justin | | | | | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | |
| 463 | Alan | | | | | | | | | | | | | | | | | | | | | |
| 477 | Justin | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS <u>155 N. Market St. Ste 710</u> | | | | | | | | | | | | | | | | | | | | | | |
| CITY STATE ZIP CODE <u>Wichita KS 67202</u> | | | | | | | | | | | | | | | | | | | | | | |
| C+G Dr. | | | | | | | | | | | | | | | | | | | | | | |

WELL TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 2' CASING SIZE & WEIGHT 8 5/8" 23"
 CASING DEPTH 241 DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 14.8" SLURRY VOL _____ WATER gal/sk 5.2" CEMENT LEFT IN CASING 20'
 DISPLACEMENT 14 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 8 5/8" casing. Pump 5 Bbl to Break Circulation.
Run 5 Bbl Dye water. Mixed 110 sks Regular Cement w/ 3% Cack. 1/4" P/Sk
Floccle. @ 14.8" Avgal Displaced w/ 14.0 Bbl Water. Good Cement Returns to
Surface = 6 Bbl Slurry to Ath Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL | |
|--|-------------------|------------------------------------|------------|-----------------|---------|
| 54015 | 1 | PUMP CHARGE | 590.00 | 590.00 | |
| 5406 | 85 | MILEAGE | 3.00 | 255.00 | |
| 1104 | 140 sks | Regular Class A Cement | 9.75 | 1365.00 | |
| 1102 | 400 lb | Cack 3% | .61 | 244.00 | |
| 1107 | 1 1/2 sks | Floccle 1/4" P/Sk | 42.75 | 64.13 | |
| 5407A | 6.58 ton | 85 miles Bulk Truck | 1.00 | 559.30 | |
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| | | | | Sub Total | 3077.43 |
| | | | | 6.3% SALES TAX | 195.41 |
| | | | | ESTIMATED TOTAL | 3182.84 |

Thank You!

AUTHORIZATION Called by Duke TITLE C+G Dr. DATE _____

PRO OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07612
 LOCATION Eureka
 FOREMAN Tray Strickler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | |
|---|------------|--------------------|--------------|----------|--------|-----------|--------|
| 0-12-05 | 1040 | Graber A-1 | 34 | 215 | 2W | McPherson | |
| CUSTOMER American Energy Corp. MAILING ADDRESS 155 North Market Suite 710 Wichita | | | C+G Drly. | TRUCK # | DRIVER | TRUCK # | DRIVER |
| STATE Ks | | | | 463 | Alan | | |
| ZIP CODE 67202 | | | | 439 | Justin | | |
| | | | | 441 | Larry | | |

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3202' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 3169' DRILL PIPE _____ TUBING _____ OTHER PBTD 3142'
 CARRY WEIGHT 13.7-14.4 SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 27'
 DISPLACEMENT 50Bbl DISPLACEMENT PSI 600PSI ~~1100PSI~~ Bump Plug 1100PSI RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10Bbl Fresh Water. Pump 10Bbl Pre-Flush, 10Bbl spacer. Mixed 125sks 60/40 Poz-mix w/ 4% Gel, 1/4" Floccle @ 13.7# Per/gal. Mixed 75sks Regular Class A Cement 2% Gel, 1% Cacl2 + 4" Per/sk Kol-Seal @ 14.5# Per/gal. Wash out Pump + lines Shut down. Released Plug. Displaced w/ 50Bbl water. Final Pump Pressure 600PSI. Bump Plug to 1100PSI. Wait 2mins. Released Pressure. Float held. Good circulation during cementing procedure. Job complete. Rig down.

Thank You!

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES | UNIT PRICE | TOTAL |
|--------------|-------------------|----------------------------------|------------|-----------------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 85 miles | MILEAGE | 3.00 | 255.00 |
| 1131 | 125sks | 60/40 Poz-mix Cement | 8.00 | 1000.00 |
| 1118A | 9sks | Gel 4% | 6.63 | 59.67 |
| 1107 | 1sk | Floccle 1/4" Per/sk | 42.75 | 42.75 |
| 1104 | 75sks | Regular-class "A" Cement | 9.75 | 731.25 |
| 1118A | 3sks | Gel 2% | 6.63 | 19.89 |
| 1102 | 70# | Cacl2 1% | .61 | 42.70 |
| 1110A | 6sks | Kol-Seal 4" Per/sk | 16.90 | 101.40 |
| 5407A | 89 Tons | 85miles Bulk Trucks | 1.00 | 756.50 |
| 1238 | 1 gal | Foamer - Pre-Flush (10Bbl Water) | 32.15 | 32.15 |
| 4404 | 1 | 4 1/2" Top Rubber Plug | 38.00 | 38.00 |
| 4201 | 1 | 4 1/2" Guide shoe | 92.00 | 92.00 |
| 4129 | 6 | 4 1/2" Centralizers | 28.00 | 168.00 |
| 4226 | 1 | 4 1/2" Insert Float Valve AFU | 117.00 | 117.00 |
| | | | 6.3% | SALES TAX |
| | | | | ESTIMATED TOTAL |

200193

4373.30

AUTHORIZATION called by Tim Gulick TITLE _____ DATE _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 200193

Invoice Date: 10/17/2005 Terms:

Page 1

AMERICAN ENERGIES CORPORATION
155 N. MARKET SUITE 710
WICHITA KS 67202
(316)263-5785

GRABER A-1
7612
10-12-05

| Part Number | Description | Qty | Unit Price | Total |
|-------------|---------------------------|--------|------------|---------|
| 1131 | 60/40 POZ MIX | 125.00 | 8.0000 | 1000.00 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 9.00 | 6.6300 | 59.67 |
| 1107 | FLO-SEAL (25#) | 1.00 | 42.7500 | 42.75 |
| 1104 | CLASS "A" CEMENT | 75.00 | 9.7500 | 731.25 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 3.00 | 6.6300 | 19.89 |
| 1102 | CALCIUM CHLORIDE (50#) | 1.40 | 30.5000 | 42.70 |
| 1110A | KOL SEAL (50# BAG) | 6.00 | 16.9000 | 101.40 |
| 1238 | SILT SUSPENDER SS-630, ES | 1.00 | 32.1500 | 32.15 |
| 4404 | 4 1/2" RUBBER PLUG | 1.00 | 38.0000 | 38.00 |
| 4201 | GUODE SHOE 4 1/2" | 1.00 | 92.0000 | 92.00 |
| 4129 | CENTRALIZER 4 1/2" | 6.00 | 28.0000 | 168.00 |
| 4226 | INSERT FLOAT VALVE W/ AF | 1.00 | 117.0000 | 117.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|--------|------------|--------|
| 439 TON MILEAGE DELIVERY | 378.25 | 1.00 | 378.25 |
| 441 TON MILEAGE DELIVERY | 378.25 | 1.00 | 378.25 |
| 463 CEMENT PUMP | 1.00 | 765.00 | 765.00 |
| 463 EQUIPMENT MILEAGE (ONE WAY) | 85.00 | 3.00 | 255.00 |

30-01

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WICHITA, KS

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 2444.81 | Freight: | .00 | Tax: | 151.99 | AR | 4373.30 |
| Labor: | .00 | Misc: | .00 | Total: | 4373.30 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269