KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License # 33428	API No. 15 - 15-10723879-00-00
Name: Fort Scott Methane Partners, LLC	County: Linn
Address: 2329 West Main St., # 3 0 l	SW_SE_SW Sec. 9 Twp. 23 S. R. 23 F East West
City/State/Zip: Littleton, CO 80120	500' feet from (S)/ N (circle one) Line of Section
Purchaser: Seminole	1800' feet from E / (w) (circle one) Line of Section
Operator Contact Person: Feyn Baker	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620)288-0219	(circle one) NE SE NW (SW)
Contractor: Name: Mokat Drilling	Lease Name: Miller Well #: 9-24
License: 5831	Field Name: Wildcat
Wellsite Geologist: Larry Weis	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 960' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 710' Plug Back Total Depth: 705'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 705'
Operator:	surface 100
Well Name:	feet depth to surface w/ 100 Alfa-Dig - 12209
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	,
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
Commingled Docket No.	Dewatering method used air drilled
Dual Completion Docket No	Location of fluid displace in healed offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: CORPORATION COMMISSION
Other (SWD of Ellili.?)	Lease Name: DEC 2 6 2007 License No.:
8-8-07 8-9-07 8-30-07 Spud Date or Date Reached TD Completion Date or	QuarterSec TwpS. R East West
Recompletion Date Bate Reached 15 Completion Date of Recompletion Date	Quarter Twp S. R East West County: WICHITA, KS
	···onia, Ks
Kansas 67202, within 120 days of the spud date, recompletion, workoven formation of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, per or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Field Manager Date: 12-2/-0-7	Letter of Confidentiality Received
Subscribed and sworn to before me this 2/5 day of	/ If Denied, Yes Date:
2)	Wireline Log Received
20 D.L. Notary Public: Canother 4n Juhan	Geologist Report Received REGERATO SANSAS CORPORTALIA COMMISSION
911.08	ner
Date Commission Expires: 7/70	

Notary Public State of Kansas Cynthia M Durham My Appt Exp 9:1408

CONSERVATION DIVISION WICHITAL ICC

<i>t</i>				Side Tv	vo					
Operator Name: Fort Scott Methane Partners, LLC Sec. 9 Twp. 23 S. R. 23 F East West				. Lease Na	ame: Mil	ler		Well #: 9-2	4	
				County: _						
INSTRUCTIONS: S tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shut-in pro es if gas to surfac	essures, who ce test, along	ether shut g with fina	in press	ure reached	static level, hydr	ostatic pressur	es, botto	m hol
Drill Stem Tests Taken				✓ Log Formation (Top), D			on (Top), Depth	Pepth and Datum		Samp
Samples Sent to Ge	ological Survey	☐ Yes [Name Name					Тор	ı	Datun
Cores Taken		☐ Yes	✓ No		Oswego	Lime		274'	4	⊦686
Electric Log Run		✓ Yes	∏No		Bevier C	Coal		387'	4	⊦57 3
(Submit Copy)					Riverton	n Coal		636'	4	324
List All E. Logs Run:					Mississ	ippian		650'	+	-310
			CASING RE		New	Used	tion, etc.			
Purpose of String	Size Hole Drilled	Size Cas Set (In O.		Weight Lbs. / Ft		Setting Depth	Type of Cement	# Sacks Used		and Pe
Surface	11"	8 5/8"	32	32#		1'	Portland	5	None	
Production	6 3/4"	4 1/2"	1/2" 10.		70	705' Thickset		100 Kol-Se		al
Γ	1	ADī	DITIONAL CE	MENTING	/ SQUEE	ZE RECORD)			
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom				sed	Type and Percent Additives				
Plug Off Zone										
Shots Per Foot		ION RECORD - E Footage of Each I			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De					
4	636-639; 611-613; 591-593; 501-503				а	acidize w/500 gal; frac w/6300# sand, 535 bbl wtr 639-5				
4 set RBP @ 488; 474-476; 437-439; 387-389;				389; 293	-296 a	cidize w/500	Ogal; frac w/630	00# sand, 405	bbl wtr	476
							····			
TUBING RECORD	Size 3/8"	Set At 657'		Packer At	L	iner Run	Yes 🗸 Ne	<u> </u>	i	
2 :			ducing Method		L					
Date of First, Resumer	d Production, SWD or			[7]	Elouri			:44 1 1 1	A. /E1-1-	
Date of First, Resumed	iting on pip	eline			Flowing	Pumpir	<u> </u>		er (Explain	
Date of First, Resumer		eline Bbis.	Gas Mci	<u> </u>	Flowing Water O bwp		<u> </u>	ift Oth Gas-Oil Ratio	er (Explain	Gra

CONSOLIDATED OIL WELL SERVICES. LLC P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	12490
LOCATION	
FOREMAN STATE M	· 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

		1111	A I WILLY I	CEMEN	arield in	UNE I		
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION TOW		RANGE	COUNTY
S//7 CUSTOMER	886	Miller #	9:24		81			dim
and the second second		Partners			TRUCK#	DRIVER	TRÚCK'#	DRIVER
MAILING ADDRESS					485	Alan		
2229 LIEST MAIN ST. # MZ					479	TEFF		
CITY		STATE 2	IP CODE		436	Shanorn		
	Zittleren Co.		80/20					
JOB TYPE	steins	HOLE SIZE_		HOLE DEPTI	H 7/0'	CASING SIZE &	WEIGHT 44	12.6*
CASING DEPTH		DRILL PIPE		_ TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL		WATER gal/s	k	CEMENT LEFT is	n CASING_6	
DISPLACEMEN	T_/164	DISPLACEMENT I	251_ 300	MIX PSI 8-9	≻υ [®]	RATE		
· Librario: Z	afty Meetin	A . 438 40 1	044 Ca	ورنجنجوره	h Wash hee	d. Wash	Glown &A	
CO DOTTO	MX MY	GS () Aud A	<u> </u>	10 bble	AbaTasilisa T	- Pre-Flu	sh 4 bab	Dre
Water	Win voor	e Thick SET	تحصمك	war)	Kelsen A	g/sk AT)	3.3 mage	لطهويا
sur Pares	white Di	splace he is	P 11 7 1	bble Fresh	water 6	hal pumpi	of Masker	
Bumpill	AT 395	Dest La	m Red	mes Pros	SUM			
·								
		-	(heak)	2011				·
		·						
ACCOUNT CODE	QUANTITY	or UNITS	DESCRIPTION of SERVICES or PI			ODUCT	UNIT PRICE	TOTAL
6401		Р	UMP CHARG	E	Dr	`a	349:00	244.40
5406	60	i N	ILEAGE		MANSAS CORP	CEIVED	3.30	198.00
					Dra	WIION CO.		
1126A	Jaosk		Thick se	T Ceme		. n ////	16.40	1640.00
/// A	500 *			J SA	CONSEDIUS	ION DIVISION TA. KS	2.0	190.0
					WICHT	ON DIVISION	 •••• -	,,,,,,,
///8A	755		Est Fla	. 1		A KG SIV	1	24.54
////A	564				- O)		J.B.	3446
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							 	<u> </u>
55020					Truck		9440	Mare
1123	Passe!		CTY W	2474			/230	18.40
	**							
4404	1		44 1	P Rubba	colus		40.00	40.00
				-	-			
5407A	5.6 700		Zan mil	Lage Bul	Ryruck		1.10	343.00
			7.5					
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AUTHORIZATION

@ a16683

SALES TAX ESTIMATED

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TITLE_

5.3%