

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Miller Well #: 9-24
 Sec. 9 Twp. 23 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>274'</td> <td>+686</td> </tr> <tr> <td>Bevier Coal</td> <td>387'</td> <td>+573</td> </tr> <tr> <td>Riverton Coal</td> <td>636'</td> <td>+324</td> </tr> <tr> <td>Mississippian</td> <td>650'</td> <td>+310</td> </tr> </table>	Name	Top	Datum	Oswego Lime	274'	+686	Bevier Coal	387'	+573	Riverton Coal	636'	+324	Mississippian	650'	+310
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Compensated Density/Neutron, Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	705'	Thickset	100	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	636-639; 611-613; 591-593; 501-503	acidize w/500 gal; frac w/6300# sand, 535 bbl wtr	639-501
4	set RBP @ 488; 474-476; 437-439; 387-389; 293-296	acidize w/500gal; frac w/6300# sand, 405 bbl wtr	476-293

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>657'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>Shut in waiting on pipeline</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0 bbls oil</u>	Gas Mcf <u>0 mcf</u>	Water Bbls. <u>0 bwpd</u>	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled 639-293
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12400
 LOCATION Lucas
 FOREMAN Steve

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-16-07	2806	Miller # 9-24				Lin
CUSTOMER FACTSHEET Methane Partners			TRUCK #			
MAILING ADDRESS 2829 West Main St. # 12			DRIVER			
CITY Littlaton			TRUCK #			
STATE CO.			DRIVER			
ZIP CODE 80130			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 710' CASING SIZE & WEIGHT 4 1/2 12.6
 CASING DEPTH 705 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.3 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 11 1/4 DISPLACEMENT PSI 300 MIX PSI 800 RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing with wash head. Wash down 20' casing to bottom. Mix 200 gal. Fresh. Mix 10 bbl Metasilicate Pre-Flush. 4 bbl Dry Water. Mix 100 gal Thick Set Cement with 5 gal Kel-Sol per/sk. AT 13.3' depth. Wash out pump line. Displace with 11 1/4 bbl fresh water. Final pump out pressure 300' Bump Plug AT 800'. Wait 20 min. Release Pressure

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	240.00	240.00
5406	60	MILEAGE	3.30	198.00
1126A	100 sks	Thick Set Cement	16.40	1640.00
1100A	500'	Kel-Sol 5" per/sk	.38	190.00
1112A	200'	Gel Flush	.16	32.00
1111A	50'	Metasilicate Pre-Flush	1.65	82.50
5502C	8 hrs	80 bbl Vacuum Truck	90.00	720.00
1123	2000 gallons	CITY WATER	12.20	2440.00
4404	1	4 1/2 Top Rubber plug	40.00	40.00
5407A	5.5 tons	Top Michage Bulk Truck	1.10	605.00
			Subtotal	3283.71
			SALES TAX 5.3%	173.81
			ESTIMATED TOTAL	3783.71

AUTHORIZATION [Signature]

TITLE 215682

DATE _____