# KANSAS CORPORATION COMMISSION ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428	API No. 15 - 15-107-23884-00-00
Name: Fort Scott Methane Partners, LLC	County: Linn
Address: 2329 West Main St., #30 f	NW_ NE _ NW Sec. 17 Twp. 23 S. R. 23 V East West
City/State/Zip: Littleton, CO 80120	330' feet from S (N)(circle one) Line of Section
Purchaser: Seminole	1500' feet from E (circle one) Line of Section
Operator Contact Person: Feyn Baker	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _288-0219	(circle one) NE SE (NW) SW
Contractor: Name: Mokat Drilling	Lease Name: Laughlin Well #: 17-12
License: 5831	Field Name: Wildcat
Wellsite Geologist: Larry Weis	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 1072' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 835' Plug Back Total Depth: 834'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 834'
Operator:	feet denth to surface w/ 115 sy cmt
Well Name:	A1+2-Dlg-1/2
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used air drilled
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	
8-16-07 8-17-07 8-20-07	Control Commission  Lease Name: Lice Sec. Twp. S. R. East West
8-16-07	Quarter Sec TwpS. R Fast West
Recompletion Date Recompletion Date	County: Docket No PRANCE
	WICHITA, KS
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Field Manager Date: 12-21-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 215tday of	If Denied, Yes Date:
ha	Wireline Log Received
	Geologist Report Received
Notary Public: Cyashaa &n . ( June )	UIC Distribution
Date Commission Expires: 91468	

Notary Public State of Kansas Cynthia M Durham 9.14.08 My Appt Exp 9.14.08

Operator Name: Fort	Scott Methane Part	ners, LLC		Lease	e Name:	_augniin		_ Well #: <del>1/-</del>	12	
Sec Twp23			West		ty: Linn					
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut- s if gas to s	in pressures, v surface test, a	whether s long with	shut-in pre	ssure reached	static level, hydro	ostatic pressur	es, bottom hole	
Drill Stem Tests Taker		Ye	s No		<b>₽</b> L	og Formati	on (Top), Depth a	and Datum	Sample	
Samples Sent to Geo		☐ Ye	s 🗹 No		Nam	e		Тор	Datum	
Cores Taken		☐ Ye	s No		Mult	erry Coal		317'	+755	
Electric Log Run		<b>✓</b> Ye	s No		i	er Coal		509'	+563	
(Submit Copy)						rton Coal		761'	+311	
List All E. Logs Run:						issippian		768'	+304	
Compensated	Density/Neut	ron, Du	al Induction	on		оструки.				
		Repor		RECORD	_	ew Used ermediate, produc	tion, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	11"	8 5/8"		32#		21'	Portland	5	None	
Production	6 3/4"	4 1/2"		10.5#		834'	Thickset	115	Kol-Seal	
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD	)			
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and F	Percent Additives	8	
Plug Back TD Plug Off Zone							- <u>- y</u>			
							**************************************			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfo								t, Cement Squeeze Record  Kind of Material Used) Depth		
	The well was cemented	and is waiting	for a pipeline befo	ore perfing a	and fracing.	RECEIVED  KANSAS CORPORATION COMMISSION				
							••	COKP(	RATION COMMISSION	
								DEC	2 6 2007	
								CONSERVAT	TON DO	
								WICH	TA, KS	
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes        No			
Date of First, Resumerd			Producing Meti	nod	Flowing	l ∏Pumpi	ng Gas Li	ft 🗀 Oth	er (Explain)	
Estimated Production	vaiting on	Di <u>Pe-lin</u> Bbls.		Mcf	Wate			Gas-Oil Ratio	Gravity	
Per 24 Hours				- 1						
16124110013	0 bbls oil		0 mcfd		0 bw	pd				
Disposition of Gas	0 bbls oil	OMPLETIO			0 bw	pd Production Inter	val			

## CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720

TICKET NUMBER	) [	ğ
LOCATION		•
FOREMAN STATE	1	1.4

## TREATMENT REPORT & FIELD TICKET

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ĎATE	CUSTOMER#	WELL	NAME & NUMB	A.3.	SECTION	TOWNSHIP	RANGE	COUNTY
8-20-97		Laur Hin	47-12		Section States	2 2 4		4:00
CUSTOMER	<del></del>	LECUE RIIN		·				
Pariscutt	- Methan	Paciners			ŢŖŮĊĶ.#	1 DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS	•	•	tu i	486	Atan	11-1	
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CITY		STATE	ZIP CODE	) - -	- 36:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ng ngan	
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JOB:TYPE	no STEINE	14		ו HOLE DEPTH	836'	CASING SIZE & W	EIGHT 4/4	10.6
	8305 V	212 TE 312		TUBING			OTHER * 15	8
SLURRY WEIGH				*WATER gal/sk		CEMENT LEFT in	CASING	
DISPLACEMENT	13/4	DISPLACEMENT	PSI Moof	MIX-PSI 2/	9001	RATE		, I
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ACCOUNT	3 1	<u> </u>		6				
ACCOUNT	QUẨNTITY	or UNITS		6	SERVICES or PRO	DUCT	UNIT PRIČE	TOTAL
C 1	QUÂNTITY /		DE:	SCRIPTION of	SERVICES or PRO	DUCT	TO THE STATE OF TH	TOTAL
Section 1	QUÂNTITY		DE:	SCRIPTION of	SERVICES or PRO		3840.00 S	表表情感激音
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TITLE

FOTAL 3512

#### **TERMS**

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

### SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss of damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## **WARRANTIES - LIMITATION OF LIABILITY**

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES. EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.