

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., # 301
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Feyn Baker
Phone: (620) 288-0219
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-19-07</u>	<u>7-20-07</u>	<u>10-17-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23249-00-00
County: Bourbon
SW SW Sec. 22 Twp. 23 S. R. 23 East West
1800' feet from S / N (circle one) Line of Section
330' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Laughlin Well #: 22-12
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 895' Kelly Bushing: _____
Total Depth: 600' Plug Back Total Depth: 595'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 595'
feet depth to surface w/ 65 ^{sx amt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if needed on site: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ S. R. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

Att 2 - Dlg - 1/22/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Field Manager Date: 12-21-07
Subscribed and sworn to before me this 21st day of Dec,
20 07.
Notary Public: [Signature]
Date Commission Expires: 9-14-08

Notary Public State of Kansas
Cynthia M Durham
My Appt Exp 9-14-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Laughlin Well #: 22-12
 Sec. 22 Twp. 23 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mulberry Coal</td> <td>75'</td> <td>+820</td> </tr> <tr> <td>Bevier Coal</td> <td>270'</td> <td>+625</td> </tr> <tr> <td>Riverton Coal</td> <td>513'</td> <td>+382</td> </tr> <tr> <td>Mississippian</td> <td>523'</td> <td>+372</td> </tr> </table>	Name	Top	Datum	Mulberry Coal	75'	+820	Bevier Coal	270'	+625	Riverton Coal	513'	+382	Mississippian	523'	+372
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	595'	Thickset	65	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	513-517; 464-466	Acidized w/500 gal 15% FeHCl, Fraced w/6,300# 20/40 sand, 370 bbls wtr	517-464
4	set RBP @ 405; 372-375; 358-360; 339-341; 173-175	Acidized w/500 gal 15% FeHCl, Fraced w/6,300# 20/40 sand, 430 bbls wtr	375-173

TUBING RECORD	Size 2 3/8	Set At 538'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <i>Shut in waiting on pipeline</i>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0 bbls oil	Gas Mcf 0 mcf	Water Bbls. 0 bwpd	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 517-173
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12140
 LOCATION EUREKA
 FOREMAN Rex Larson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-07	0880	LAWRENCE 22-12				Sevier
CUSTOMER FORSCOTT METTOME PARTNERS			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2329 West Main St. #102			463	Kyle		
CITY LITTLETON			575	Calin		
STATE Co.		ZIP CODE 80120				

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 600' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 595' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 20 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 9 1/2 bbl DISPLACEMENT PSI 300 PSI 800 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 15 bbl fresh water. Pump 3 sacks gel-flush, 5 bbl water spacer, 10 bbl metasilicate pre-flush, 3 bbl dye water. Mixed 65 sacks thickset cement w/ 5" Kel-seal @ 13.4" pw. Washout pump + lines shut down release plug. Displace w/ 9 1/2 bbls fresh water. Final pump pressure 300 psi. Pump plug to 800 psi. wait 2 minutes release pressure, float hold. Cement returns to surface - 4 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	1	MILEAGE (2nd well)	1	1
1126A	65 sacks	thickset cement	15.00	975.00
1110A	385 "	Kel-seal 5" 1/2	.38	147.30
1118A	150 "	gel-flush	.15	22.50
1111A	50 "	metasilicate pre-flush	1.65	82.50
5407A	3.58	car-milage back truck	1.10	393.80
4404	1	4 1/2" top rubber plug	40.00	40.00
			6.38	2345.78
				72.70
				2418.48

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014816

AUTHORIZATION [Signature] TITLE _____ DATE _____