

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

Operator: License # 33428  
Name: Fort Scott Methane Partners, LLC  
Address: 2329 West Main St., #301  
City/State/Zip: Littleton, CO 80120  
Purchaser: Seminole  
Operator Contact Person: Feyn Baker  
Phone: (620) 288-0219  
Contractor: Name: Mokat Drilling  
License: 5831  
Wellsite Geologist: Larry Weis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>8-27-07</u>                    | <u>8-28-07</u>  | <u>8-29-07</u>                          |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 15-011-23298-00-00  
County: Bourbon  
SW SE NW Sec. 27 Twp. 23 S. R. 22  East  West  
2310' feet from S / N (circle one) Line of Section  
1400' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Weir Well #: 27-12

Field Name: Wildcat  
Producing Formation: Cherokee Coals  
Elevation: Ground: 890' Kelly Bushing: \_\_\_\_\_  
Total Depth: 710' Plug Back Total Depth: 705'  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 705'  
feet depth to surface w/ 90 <sup>sq cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. DEC 26 2007  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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DEC 26 2007  
CONSERVATION DIVISION  
WICHITA, KS

AH2-DLG-1/22/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Field Manager Date: 12-21-07  
Subscribed and sworn to before me this 21<sup>st</sup> day of Dec  
07  
Notary Public: [Signature]  
Date Commission Expires: 9.14.08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Notary Public State of Kansas  
Cynthia M Durham  
My Appt Exp 9.14.08

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Weir Well #: 27-12  
 Sec. 27 Twp. 23 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Compensated Density/Neutron, Dual Induction**

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name                                    | Top                              | Datum                           |
| Mulberry Coal                           | 166'                             | +724                            |
| Bevier Coal                             | 354'                             | +536                            |
| Riverton Coal                           | 625'                             | +265                            |
| Mississippian                           | 638'                             | +252                            |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 11"               | 8 5/8"                    | 32#               | 21'           | Portland       | 5            | None                       |
| Production  | 6 3/4"            | 4 1/2"                    | 10.5#             | 705'          | Thickset       | 90           | Kol-Seal                   |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | The well was cemented and waiting for a pipeline before completion.                       |   |       |

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| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
|---------------|------|--------|-----------|---|

Date of First, Resumerd Production, SWD or Enhr. Shut in waiting on pipeline Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls.  | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|------------|---------|-------------|---------------|---------|
|                                   | 0 bbls oil | 0 mcf   | 0 bwpd      |               |         |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 12595  
 LOCATION Chanute  
 FOREMAN John Papp

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE            | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE   | COUNTY  |
|-----------------|------------|--------------------|---------|----------|---------|---------|
| 7-29-07         |            | Wjest # 2712       |         |          |         | Bourbon |
| CUSTOMER        |            |                    |         |          |         |         |
| MAILING ADDRESS |            |                    |         |          |         |         |
| CITY            |            |                    | TRUCK # | DRIVER   | TRUCK # | DRIVER  |
| STATE           |            |                    | 486     | Alma     |         |         |
| ZIP CODE        |            |                    | 479     | J.P.     |         |         |
| CITY            |            |                    |         |          |         |         |
| STATE           |            |                    |         |          |         |         |
| ZIP CODE        |            |                    |         |          |         |         |

JOB TYPE Log string HOLE SIZE 6 1/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.3 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 11 1/4 DISPLACEMENT PSI 200 MIX PSI 100 RATE \_\_\_\_\_

REMARKS: Safety man down. Rig up to 4 1/2 casing with wash and wash 4 1/2 casing down 20'. Mix 200' Gel Flush. Shutdown Rig up Cement head. Run Cement 11 1/4" 60' displacement. 10' 5" Gel Flush. 10' 5" Thick Set Cement with 5" Gel Flush. Wash out pump lines. Shutdown. Release Plug. Dis. log with 1 1/4" 111' Force water. Final pump out. Pump 200'. Pump Plug at 900'. Good cement. Primary Cable Slurry to pit. Job complete. Rig down.

Thank you

| ACCOUNT CODE  | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|---|-------------------|------------------------------------|-----------------|---------|
| 4401  | 1                 | PUMP CHARGE                        | 840.00          | 840.00  |
| 4406  | 60                | MILEAGE                            | 3.25            | 195.00  |
| 11263   | 90 sks            | Thick Set Cement                   | 15.40           | 1386.00 |
| 1110A   | 450'              | 5" Gel Flush                       | 1.35            | 171.00  |
| 1113A   | 200'              | Gel Flush                          | 1.50            | 300.00  |
| 1111A   | 50'               | Adaptasilents 10' Flush            | 1.65            | 82.50   |
| 4407A   | 4.95              | Truck Rental                       | 66.00           | 326.70  |
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|   |                   |                                    | Subtotal        | 3034.20 |
|   |                   |                                    | SALES TAX 6.3%  | 105.18  |
|   |                   |                                    | ESTIMATED TOTAL | 3139.38 |