

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33428
 Name: Fort Scott Methane Partners, LLC
 Address: 2329 West Main St., # 301
 City/State/Zip: Littleton, CO 80120
 Purchaser: Seminole
 Operator Contact Person: Feyn Baker
 Phone: (620) 288-0219
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: Larry Weis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-7-07</u>	<u>8-8-07</u>	<u>8-28-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23875-00-00
 County: Linn
SE SW SW Sec. 14 Twp. 23 S. R. 23 East West
330' feet from (S) N (circle one) Line of Section
800' feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Foster Well #: 14-14
 Field Name: Wildcat
 Producing Formation: Cherokee Coals
 Elevation: Ground: 880' Kelly Bushing: _____
 Total Depth: 585' Plug Back Total Depth: 580'
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 580
 feet depth to surface w/ 70 ^{sx cnt.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ West
 County: _____ Docket No.: _____

Alt 2-Dlg - 1/22/09

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 26 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Field Manager Date: 12-21-07
 Subscribed and sworn to before me this 21st day of Dec,
20 07.
 Notary Public: Cynthia M. Durham
 Date Commission Expires: 9-14-08 Notary Public, State of Kansas
 Cynthia M Durham
 My Appt Exp 9-14-08

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Foster Well #: 14-14
 Sec. 14 Twp. 23 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Mulberry Coal</td> <td>80'</td> <td>+800</td> </tr> <tr> <td>Bevier Coal</td> <td>273'</td> <td>+607</td> </tr> <tr> <td>Riverton Coal</td> <td>520'</td> <td>+360</td> </tr> <tr> <td>Mississippian</td> <td>526'</td> <td>+354</td> </tr> </table>	Name	Top	Datum	Mulberry Coal	80'	+800	Bevier Coal	273'	+607	Riverton Coal	520'	+360	Mississippian	526'	+354
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	580'	Thickset	70	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	519-522';380-382';366-368'	acidize w/500 gal; frac w/6300# sand, 440 bbl wtr	522'-366'
4	set RBP @ 345';324-326';299-301';273-275';178-181'	acidize w/500gal; frac w/6300# sand, 512 bbl wtr	326'-178'

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	540'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. <i>Shut in waiting on pipeline</i>			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0 bbls oil	0mcf	0 bwpd				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval

Open Hole Perf. Dually Comp. Commingled 522-178
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **12364**
 LOCATION Eureka
 FOREMAN Steve Adams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-9-07	0815	Eostar #14-14				
CUSTOMER EUREKA MATHEUS PRODUCTS			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2329 West Main St. #102			486	Alan		
CITY LITTLETON	STATE CO.	ZIP CODE 80120	516	Joe		

JOB TYPE Deep string HOLE SIZE 6 3/4" HOLE DEPTH 526' CASING SIZE & WEIGHT 4 1/2" 126"
 CASING DEPTH 520' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.2° SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 6
 DISPLACEMENT 9 3/4" DISPLACEMENT PSI 200° MIX PSI Bump Plug 200° RATE _____

REMARKS: Safety Meeting: Rig up to 4 casing - Break circulation with 10 bbl's Fresh Water. Pump 10° Gal Flush with Antisilicate 50° Antisilicate Pre-Flush 4 bbl's DM Water. Add 80 sk Thick set Cement with Nat-Seal 6° Fluid at 132° Washout Pump & then shut down Release Plug. Displace with 9 3/4 bbl's Fresh Water Final Pump 200° Bump Plug 200°. Wait 2 hrs Release Pressure Plug held. Gels cement Returns to surface. Job Complete Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
25401	1	PUMP CHARGE		245.00
		MILEAGE <u>2000 Mi</u>		
1180A	80 SKS	Thick Set Cement	16.00	1280.00
1110A	400°	Nat-Seal 6° Fluid	1.50	600.00
1118A	160°	Gal Flush	.11	17.60
1111A	50°	Antisilicate	1.65	82.50
5407A	4.4 hrs	For Mike's Bulk Truck	1.00	44.00
41204	1		22.00	22.00
			Subtotal	2654.10
			SALES TAX <u>5.3%</u>	141.87
			ESTIMATED TOTAL	2795.97

AUTHORIZATION [Signature] TITLE _____ DATE _____