

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
 Name: Fort Scott Methane Partners, LLC
 Address: 2329 West Main St., #301
 City/State/Zip: Littleton, CO 80120
 Purchaser: Seminole
 Operator Contact Person: Feyn Baker
 Phone: (620) 288-0219
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: Larry Weis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-9-07	8-10-07	8-28-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23873-00-00
 County: Linn
NE SE NE Sec. 5 Twp. 23 S. R. 23 East West
1800' feet from S / (N) (circle one) Line of Section
330' feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Wilson Well #: 5-42
 Field Name: Wildcat
 Producing Formation: Cherokee Coals
 Elevation: Ground: 1010' Kelly Bushing: _____
 Total Depth: 810' Plug Back Total Depth: 807'
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 807'
 feet depth to surface w/ 100 sx cmt.

AH2-DG-1/22/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Field Manager Date: 12-21-07
 Subscribed and sworn to before me this 21st day of Dec
20 07
 Notary Public: [Signature]
 Date Commission Expires: 9.14.08

Notary Public State of Kansas
 Cynthia M Durham
 My Appt Exp 9.14.08

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Wilson Well #: 5-42
 Sec. 5 Twp. 23 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mulberry Coal	287'	+723
Bevier Coal	479'	+531
Riverton Coal	732'	+278
Mississippian	744'	+266

Compensated Density/Neutron, Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	807'	Thickset	100	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	732-735; 689-691; 647-649; 620-622	acidize w/500 gal; frac w/6300# sand, 550 bbl wtr	735-620
4	set RBP @ 590; 561-563; 505-507; 479-481; 386-388.5	acidize w/500 gal; frac w/6300# sand, 465 bbl wtr	563-386

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	761'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Shut in waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0 bbls oil	0 mcf	0 bwpd		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 735-563
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER

12483

LOCATION FURBER

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-07		Wilson 5-42				Lincoln
CUSTOMER			TRUCK #			
FortScott Methan Partners			DRIVER			
BILLING ADDRESS			TRUCK #			
2329 West Main St 103			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
CO.			DRIVER			
80120			TRUCK #			

JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>910</u>	CASING SIZE & WEIGHT <u>4 1/2 105</u>
CASING DEPTH <u>805</u>	DRILL PIPE	TUBING	OTHER
CURRY WEIGHT <u>122</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>12 3/4</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety Meeting. Rig up to 4 1/2 casing with Wash Pipe. Wash the casing to bottom. 100' Gel Flush. Pre-flush with Metasilicate. Pre-flush with 50' water. Mix 100' slurry. 2 trucks. 5" Kel-Sol. 122' throughout pump down. Shut down. Release plug. 18' slurry. Final pumping pressure 900' Pump. 300' 900' with 20' release pressure. Plug hole. Good cement at surface. 8/1000. Schamp. T. K. K. K.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5400	1	PUMP CHARGE	840.00	840.00
		MILEAGE 2nd well	0	0
1121A	100 SK	Thick set cement	15.40	1540.00
1100A	50	5" Kel-Sol pre-flush	4.18	209.00
1118A	200	Gel Flush	0.15	30.00
1111A	50	Metasilicate Pre-flush	1.65	82.50
5407B	3.5	Top 22' long Bulk Trunk	110	385.00
11400	1	Top Rubber Plug	40.00	40.00
			SUBTOTAL	2104.50
			SALES TAX	100.78
			ESTIMATED	

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