

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33428  
 Name: Fort Scott Methane Partners, LLC  
 Address: 2329 West Main St., #301  
 City/State/Zip: Littleton, CO 80120  
 Purchaser: Seminole  
 Operator Contact Person: Feyn Baker  
 Phone: (620) 288-0219  
 Contractor: Name: Mokat Drilling  
 License: 5831  
 Wellsite Geologist: Larry Weis  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

8-30-07	8-31-07	9-4-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23872-00-00  
 County: Linn  
SW SW SE Sec. 33 Twp. 22 S. R. 24  East  West  
400' feet from (S) N (circle one) Line of Section  
2000' feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Hendrix Well #: 33-34  
 Field Name: Wildcat  
 Producing Formation: Cherokee Coals  
 Elevation: Ground: 903' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 575' Plug Back Total Depth: 555'  
 Amount of Surface Pipe Set and Cemented at 21' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 555'  
 feet depth to surface w/ 60 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used air drilled  
 Location of fluid disposal site: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: DEC 26 2007 license No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: WICHITA, KS Docket No.: \_\_\_\_\_

*ALT-2-Dlg - 1/22/09*

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Field Manager Date: 12-21-07  
 Subscribed and sworn to before me this 21<sup>st</sup> day of Dec.  
20 07.  
 Notary Public: Cynthia M Durham  
 Date Commission Expires: 9-14-08

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Notary Public State of Kansas  
 Cynthia M Durham  
 My Appt Exp 9-14-08

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Hendri X Well #: 33-34  
 Sec. 33 Twp. 22 S. R. 24  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density/Neutron, Dual Induction</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>156'</td> <td>+747</td> </tr> <tr> <td>Bevier Coal</td> <td>271'</td> <td>+632</td> </tr> <tr> <td>Riverton Coal</td> <td>493'</td> <td>+410</td> </tr> <tr> <td>Mississippian</td> <td>504'</td> <td>+399</td> </tr> </table>	Name	Top	Datum	Oswego Lime	156'	+747	Bevier Coal	271'	+632	Riverton Coal	493'	+410	Mississippian	504'	+399
Name	Top	Datum														
Oswego Lime	156'	+747														
Bevier Coal	271'	+632														
Riverton Coal	493'	+410														
Mississippian	504'	+399														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	555'	Thickset	60	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Cement, Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	The well was cemented and is waiting for a pipeline before perfring and fracing.	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>DEC 26 2007</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <i>Shut in waiting on pipeline</i>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0 bbls oil</u> Gas Mcf <u>0 mcf</u> Water Bbls. <u>0 bwpd</u> Gas-Oil Ratio    Gravity

Disposition of Gas    **METHOD OF COMPLETION**    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*     Other (Specify) \_\_\_\_\_

