

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33428
 Name: Fort Scott Methane Partners, LLC
 Address: 2329 West Main St., # 301
 City/State/Zip: Littleton, CO 80120
 Purchaser: Seminole
 Operator Contact Person: Feyn Baker
 Phone: (620) 288-0219
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: Larry Weis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-22-07</u>	<u>7-23-07</u>	<u>7-26-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23869-00-00
 County: Linn
NE NW Sec. 5 Twp. 23 S. R. 24 East West
550' feet from S (circle one) Line of Section
1800' feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Higgins Well #: 5-11
 Field Name: Wildcat
 Producing Formation: Cherokee Coals
 Elevation: Ground: 900' Kelly Bushing: _____
 Total Depth: 660' Plug Back Total Depth: 655'
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 655'
 feet depth to surface w/ 70 sx/cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal (if hauled offsite):
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 Operator Name: _____
 Lease Name: DEC 26 2007 License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

AH2-Dig-1/22/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Field Manager Date: 12-21-07
 Subscribed and sworn to before me this 21st day of Dec,
20 07.
 Notary Public: [Signature]
 Date Commission Expires: 9.14.08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Higgins Well #: 5-11
 Sec. 5 Twp. 23 S. R. 24 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction

Name	Top	Datum
Mulberry Coal	344'	+556
Bevier Coal	368'	+532
Neutral Coal	588'	+312
Mississippian	607'	+293

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	555'	Thickset	70	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 DEC 26 2007

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	The well was cemented and is waiting for a pipeline before perfring and fracing.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <i>Shut in waiting on pipeline</i>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>0 bbls oil</u> Gas Mcf <u>0 mcf</u> Water Bbls. <u>0 bwpd</u> Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, **llc**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12308
 LOCATION Eureka
 FOREMAN Steve Reed

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-07	8905	Higgins 5-11				Lin

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
East Scott Methane Partners	486	Alan		
Mailing Address	479	Jose		
8329 West Main St. #102	436	J.P.		
CITY				
Littleton				
STATE				
CO				
ZIP CODE				
80120				

JOB TYPE Large Plug HOLE SIZE 6 3/4 HOLE DEPTH 660' CASING SIZE & WEIGHT 4 1/2 in²
 CASING DEPTH 666' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 122 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 10 bbls DISPLACEMENT PSI 300^{psi} 800^{psi} RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Break circulation with 4 bbls fresh water. Mix 7 bbls Gal Flush with water spacer. 4 bbls pro flush metasilicate. 4 bbls Dye water. Mix 70 sacks Thick set cement w/ 5" Kal-seal per sk at 132' depth. Wash out pump & line. Shut down. Release plug. Displace with 10 bbls fresh water. Final pumping pressure 300' pump plug 800'. Wait 2 min Release pressure. Plug held. Grand cement. Return to surface 7 bbls slurry to pit.
 Job Complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	240.00	240.00
5406	60	MILEAGE	3.00	180.00
8118A	20sks	Thick set cement	15.00	1078.00
110A	37.5"	Kal-seal 5" per sk	.38	142.50
1118A	280"	Gal Flush	.15	38.60
1119A	60"	metasilicate pro flush	1.65	84.50
5407A	4.12 Tons	Ten mileage Bulk Truck	1.10	271.92
4404	1	4 1/2 Top Rubber plug	240.00	40.00
55025	4 bbls	8 bbl Vacuum Truck	90.00	760.00
1123	3000 gallons	City Water	12.80	38.40
			Sub Total	3073.42
			SALES TAX	74.50
			ESTIMATED TOTAL	3147.92

AUTHORIZATION TITLE _____ DATE _____