

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., # 301
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Feyn Baker
Phone: (620) 288-0219
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-9-07</u>	<u>8-10-07</u>	<u>8-17-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23868-00-00
County: Linn
SW NW Sec. 2 Twp. 23 S. R. 23 East West
2010' feet from S (circle one) Line of Section
800' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Russell Well #: 2-12
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 1033' Kelly Bushing: _____
Total Depth: 810' Plug Back Total Depth: 804'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 804'
feet depth to surface w/ 100 ^{sq cmt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____ **RECEIVED**
Lease Name: _____ **KANSAS CORPORATION COMMISSION**
License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. **DEC 26 2007** East West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

Handwritten: A112-119-1/22/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Field Manager Date: 12-21-07
Subscribed and sworn to before me this 21st day of Dec
07
Notary Public: [Signature]
Date Commission Expires: 9.14.08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public State of Kansas
Cynthia M Durham
My Appt Exp 9.14.08

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Russell Well #: 2-12
 Sec. 2 Twp. 23 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mulberry Coal	306'	+727
Bevier Coal	493'	+540
Riverton Coal	744'	+289
Mississippian	782'	+251

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	804'	Thickset	100	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD (Amount and Kind of Material Used)	
		Amount	Depth
	The well was cemented and is waiting for a pipeline before completion.		

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CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
<i>Shut in waiting on pipeline</i>	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0 bbls oil	0 mcf	0 bwpd			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 320-431-9210 OR 800-467-8676

TICKET NUMBER 12482
 LOCATION Funck
 FOREMAN STILL

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE <u>8-17-07</u>	CUSTOMER #	WELL NAME & NUMBER <u>Russell " 2-12</u>	SECTION	TOWNSHIP	RANGE	COUNTY <u>Lin</u>
CUSTOMER <u>FOOTSCOTTS Methane Partners</u>						
MAILING ADDRESS <u>3329 West Main St. 102</u>			TRUCK # <u>486</u>	DRIVER <u>Alan</u>	TRUCK #	DRIVER
CITY <u>Linn</u>	STATE <u>CO.</u>	ZIP CODE <u>80130</u>	<u>479</u>	<u>Jeff</u>		

OB TYPE Leasing HOLE SIZE 6 3/4 HOLE DEPTH 910' CASING SIZE & WEIGHT 4 1/2 10.5 lb
 CASING DEPTH 805 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 13.2 SLURRY VOL WATER gal/sk CEMENT LEFT in CASING
 DISPLACEMENT 12 3/4 DISPLACEMENT PSI 400 MIX PSI Bump plug 1200 RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing with wash near. Wash down 4 1/2 casing. Use 200# Gel Flush. Mix Metasilicate Pro Flush 5 bbl. 12 1/2" water. Mix 100 SK Thick set Cement. 1 1/2" Kel Seal at M 13-2". Wash out pump & line. Shut down Release plug. Displace with 12 3/4 bbl fresh water. Final pumping pressure 100". Bump Plug 1200". Wait 2 min. Release pressure. plug hold. Seal Cement Returns to surface. Well shut in pit. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
		MILEAGE		
		RECEIVED KANSAS CORPORATION COMMISSION DEC 26 2007		
1126A	100	Thick set Cement	15.40	1540.00
1110A	550 [#]	Retinal 5" Pro Flush	.38	209.00
1118A	200 [#]	Gel Flush	.15	30.00
1111A	50 [#]	Metasilicate Pro Flush	1.65 [#]	82.50
5407A	5.5 tons	Ten Mileage Bulk Truck	110	383.00
4406A	1	Top Rubber Plug	40.00	40.00
			Sub Total	3104.50
			SALES TAX 5.3%	160.78
			ESTIMATED TOTAL	3265.28