

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33428
 Name: Fort Scott Methane Partners, LLC
 Address: 2329 West Main St., #301
 City/State/Zip: Littleton, CO 80120
 Purchaser: Seminole
 Operator Contact Person: Feyn Baker
 Phone: (620) 288-0219
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: Larry Weis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-22-07</u>	<u>7-23-07</u>	<u>7-24-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ⁶⁷15-011-23867-00-00
 County: Linn
SE - SW - SE Sec. 29 Twp. 22 S. R. 23 East West
330' feet from (S) N (circle one) Line of Section
1650' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Pettit Well #: 29-34
 Field Name: Wildcat
 Producing Formation: Cherokee Coals
 Elevation: Ground: 1045' Kelly Bushing: _____
 Total Depth: 835' Plug Back Total Depth: 830'
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 830'
 feet depth to surface w/ 85 ^{sx cm.}

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Alt 2 - Dig - 1/22/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Field Manager Date: 12-21-07
 Subscribed and sworn to before me this 21st day of Dec.
20 07
 Notary Public: [Signature]
 Date Commission Expires: 9.14.08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Notary Public State of Kansas
 Cynthia M Durham
 My Appt Exp 9.14.08

J

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Pettit Well #: 29-34
 Sec. 29 Twp. 22 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Mulberry Coal 344' +701
Bevier Coal 535' +510
Riverton Coal 786' +259
Mississippian 796' +249

Compensated Density/Neutron, Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	830'	Thickset	85	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Squeeze Record (Specify Kind of Material Used)	Depth
	The well was cemented and is waiting for a pipeline before completion.	RECEIVED KANSAS CORPORATION COMMISSION DEC 26 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
<i>Shut in waiting on pipeline</i>	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0 bbls oil	0 mcf	0 bwpd	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 12115

LOCATION EURKA

FOREMAN STURMAN

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-07		Pattit # 29-341				Linn
CUSTOMER			TRUCK #			
EART SCOUT M. Thon Paducah			DRIVER			
MAILING ADDRESS			TRUCK #			
2329 West Main St #102			DRIVER			
CITY			TRUCK #			
Linn, Mo			DRIVER			
STATE			TRUCK #			
MO			DRIVER			
ZIP CODE			TRUCK #			
80120			DRIVER			

JOB TYPE <u>Leasing</u>	HOLE SIZE <u>1 3/4"</u>	HOLE DEPTH <u>835'</u>	CASING SIZE & WEIGHT <u>4 1/2" 16.5"</u>
CASING DEPTH <u>832'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.3"</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT <u>13.3</u>	DISPLACEMENT PSI <u>300'</u>	MIX PSI <u>Bump/lay 700'</u>	RATE

REMARKS: Soften M. Thon Rig up to 4 1/2" casing w/ wash pump. Wash down 4 1/2" casing 16'. Rig up cement head. Mix 150' Gel Flush. 5 bbl water spacer. 10 bbl Metasilicate. Pre-Flush 5 bbl 12" water. Mix 85 sks Thick set cement w/ 5" Kcl seal per/sk at 13.3" P. Seal. Wash out pump & line shut down. Release plug. Displace with 13.3 bbls fresh water. Final pumping pressure 300' Bump/lay 700' wait zone. Release pressure. Plug back. Good cement returns to surface. Cbl slurry to 2.7'.
Job complete. Rig down.

Thank you!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	60	MILEAGE	3.30	198.00
1126A	85sks	Thick set cement	16.34	1389.00
1110A	425'	Kcl Seal 5" per/sk	.38	161.50
1118C	2/10"	Gel Flush	.15	22.50
1111A	50"	Metasilicate pre flush	1.65	82.50
54107A	4.67 tons	Ton mileage bulk truck	1.10	513.72
5502C	4 hrs	80 bbl Vacuum Truck	90.00	360.00
1123	3000 gallons	CITY WATER	12.90 ^{per 1000}	38.70
441041	1	4 1/2" Top Runner plug	40.00	40.00
			SUBTOTAL	2360.12
			SALES TAX ESTIMATED	87.66

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