

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33428
 Name: Fort Scott Methane Partners, LLC
 Address: 2329 West Main St., # 301
 City/State/Zip: Littleton, CO 80120
 Purchaser: Seminole
 Operator Contact Person: Feyn Baker
 Phone: (620) 288-0219
 Contractor: Name: Mokat Drilling
 License: 5831
 Wellsite Geologist: Larry Weis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-24-07</u>	<u>7-25-07</u>	<u>7-26-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23844-00-00
 County: Linn
SW NW NE Sec. 32 Twp. 22 S. R. 24 East West
1100' feet from S / N (circle one) Line of Section
2000' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rowley Well #: 32-31
 Field Name: Wildcat
 Producing Formation: Cherokee Coals
 Elevation: Ground: 955' Kelly Bushing: _____
 Total Depth: 660' Plug Back Total Depth: 655'
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 655'
 feet depth to surface w/ 70 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION
 Operator Name: _____
 Lease Name: _____ License No.: DEC 26 2007
 Quarter _____ Sec. _____ Twp. _____ S. R. East West
 County: _____ Docket No.: CONSERVATION DIVISION WICHITA, KS

Handwritten: ATZ-Dlg-1/22/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Field Manager Date: 12-21-07
 Subscribed and sworn to before me this 21st day of Dec
20 07
 Notary Public: Cynthia M. Durham
 Date Commission Expires: 9-14-08

Notary Public State of Kansas
 Cynthia M Durham
 My Appt Exp 9-14-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Rowley Well #: 32-31
 Sec. 32 Twp. 22 S. R. 24 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mulberry Coal	164'	+791
Bevier Coal	372'	+583
Riverton Coal	592'	+363
Mississippian	607'	+348

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	830'	Thicket	70	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	The well was cemented and is waiting for a pipeline before completion.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <i>Shut in waiting on pipeline</i>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0 bbls oil	Gas Mcf 0 mcfd	Water Bbls. 0 bwpd	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 68720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12309
 LOCATION Eureka
 FOREMAN Stevenson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/21/07	2800	Rowley 32-31				Lin
CUSTOMER FACTSHEET Methane Partners			TRUCK #			
MAILING ADDRESS 2329 West Main St. #102			DRIVER			
CITY LITCHTON	STATE CO.	ZIP CODE 80120	485	Alan		
			429	Jeff		
			436	J.P.		

JOB TYPE Longstring HOLE SIZE 6 7/8 HOLE DEPTH 260' CASING SIZE & WEIGHT 4 1/2" 15.8
 CASING DEPTH 655' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 10% DISPLACEMENT PSI 300 MIX-PSI Bumplog 800 RATE _____

REMARKS: Safety Meeting. Rig up to H's casing with wash head. Wash 7' pipe to surface. Rig up cement head. Break circulation with Fresh water. Mix 160' Gal Flush. Water spacer. 1000 lbs Metasilicate pre flush. 4 bbls water spacer. Mix 70 lbs Thick set cement w/ 5" Kal-Seal pack AT 13.2' depth. Wash out pump & lines. Shut down Release plug. Displace with 10% Fresh water. Final pumping pressure 300' Bump Log 800'. Wait 2 min. Release pressure Plug held. Good Cement Return to surface. 7 bbls to pits. Job Complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
		MILEAGE N/C 2nd well	-	
		RECEIVED KANSAS CORPORATION COMMISSION		
1126A	20sk	Thick Set Cement	15.40	308.00
1110A	374'	Kal-Seal 5" pack	.38	142.50
		DEC 26 2007 CONSERVATION DIVISION WICHITA, KS		
1118A	150'	Gal Flush	.25	37.50
1111A	50'	Metasilicate Pre-Flush	2.65	132.50
5407A	4.12 Tons	Ten Mileage Bulk Truck	110	453.20
5602c	4 hrs	2000 Bbl Vacuum Truck	70.00	280.00
4404	1	4 1/2 Ton Rubber plug	40.00	40.00
		SubTotal		2092.40
		SALES TAX		72.76
		ESTIMATED TOTAL		2165.16

AUTHORIZATION: [Signature] TITLE: 215027 DATE: _____