

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., # 301
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Feyn Baker
Phone: (620) 288-0219
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-29-07</u>	<u>8-30-07</u>	<u>8-31-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23843-00-00
County: Linn
SE NE SE Sec. 12 Twp. 23 S. R. 22 East West
1700' feet from (S) N (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wilson Well #: 12-43
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 1084' Kelly Bushing: _____
Total Depth: 885' Plug Back Total Depth: 880'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 880'
feet depth to surface w/ 95 ^{sx cml}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid Volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: DEC 26 2007
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

AH2-DIG-1/2/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Field Manager Date: 12-21-07
Subscribed and sworn to before me this 21st day of Dec
2007
Notary Public: [Signature]
Date Commission Expires: 9-14-08

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Notary Public State of Kansas
Cynthia M Durham
My Appt Exp 9-14-08

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Wilson Well #: 12-43
 Sec. 12 Twp. 23 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mulberry Coal 364' +720 Bevier Coal 556' +528 Riverton Coal 814' +270 Mississippian 826' +258
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	22'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	880'	Thickset	95	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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DEC 26 2007
CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	The well was cemented and waiting for a pipeline before completion.		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <i>Shut in waiting on pipeline</i>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 0 bbls oil Gas Mcf 0 mcf Water Bbls. 0 bwpd Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

320-431-9210 OR 800-467-8676

TICKET NUMBER 12602

LOCATION EUREKA

FOREMAN RICY LEAFORD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-31-07		Wilson 12-43				Lea

CUSTOMER FONTSCOTT McINANE PARTNERS

MAILING ADDRESS 2329 West Main St # 102

CITY LITTLETON STATE CO. ZIP CODE 80120

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Ryle		
479	Tia		
436	HEATH		

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 885' CASING SIZE & WEIGHT 4 1/2"

CASING DEPTH 380' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 13 1/2" SLURRY VOL 28 BBL WATER gal/sk 8" CEMENT LEFT in CASING 0

DISPLACEMENT 14 BBL DISPLACEMENT PSI 400 MIX PSI 900 RATE _____

REMARKS: Safety meeting. Run up to 4 1/2" casing. Drav circulation 10/15. All fresh water. Pump 4 bags gel-flush. 5 BBL fresh water spacer. 10 BBL metasilicate gel-flush. 6 BBL dry water. Mixed 95 sus thickset cement - 1 5" Kolson! @ 12 1/2" 1 1/2" gal. Washout pump + lines. Shut down release plug. Displace w/ 14 BBL fresh water. Final pressure 400 PSI. Pump plug to 900 PSI. Shut 2 bags release pressure. Shut hold. Good cement return. To surface. 6 BBL slurry to get full casing. Run down.

THANK YOU

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT RECEIVED	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	60	MILEAGE	3.30	198.00
11262	95 sus	thickset cement	15.40	1463.00
1162	425 #	Kolson! 5" 1 1/2"	.38	162.50
1118A	200 #	gel-flush	.15	30.00
1167	50 #	metasilicate gel-flush	1.65	82.50
5407A	5.22	trans. lease bank fee	1.10	345.12
5532	6 hrs	80 BBL dry mix	90.00	540.00
1123	3000 gals	city water	12.20	38.10
4464	1	4 1/2" 462 rubber plug	110.00	110.00
			subtotal	3757.52
			5.9%	SALES TAX 97.22
				ESTIMATED TOTAL 3854.80