

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33428  
Name: Fort Scott Methane Partners, LLC  
Address: 2329 West Main St., # 301  
City/State/Zip: Littleton, CO 80120  
Purchaser: Seminole  
Operator Contact Person: Feyn Baker  
Phone: (620) 288-0219  
Contractor: Name: Mokat Drilling  
License: 5831  
Wellsite Geologist: Larry Weis

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7-17-07	7-18-07	7-28-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23842-00-00  
County: Linn  
SW NE NW Sec. 26 Twp. 22 S. R. 23  East  West  
800' feet from S  (circle one) Line of Section  
1800' feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE, SE  NW SW  
Lease Name: Gellender Well #: 26-21

Field Name: Wildcat  
Producing Formation: Cherokee Coals  
Elevation: Ground: 1076 Kelly Bushing: \_\_\_\_\_  
Total Depth: 835 Plug Back Total Depth: 830  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 830  
feet depth to surface w/ 85 <sup>sx cmt.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air drilled  
Location of fluid disposal if hauled offsite: KANSAS CORPORATION COMMISSION  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Alt 2-Dg-11/22/09

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DEC 26 2007

CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Field Manager Date: 12-21-07  
Subscribed and sworn to before me this 21<sup>st</sup> day of Dec.  
20 07.  
Notary Public: Cynthia M. Durham  
Date Commission Expires: 9-14-08  
Notary Public State of Kansas  
Cynthia M Durham  
My Appt Exp 9-14-08

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Gellender Well #: 26-21  
 Sec. 26 Twp. 22 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density/Neutron, Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mulberry Coal</td> <td>340'</td> <td>+736</td> </tr> <tr> <td>Bevier Coal</td> <td>534'</td> <td>+542</td> </tr> <tr> <td>Riverton Coal</td> <td>776'</td> <td>+300</td> </tr> <tr> <td>Mississippian</td> <td>782'</td> <td>+294</td> </tr> </table>	Name	Top	Datum	Mulberry Coal	340'	+736	Bevier Coal	534'	+542	Riverton Coal	776'	+300	Mississippian	782'	+294
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	830'	Thickset	85	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	The well was cemented and is waiting for a pipeline to be perfd and fraced.	RECEIVED CONSERVATION COMMISSION JUN 26 2007 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <i>Shut in waiting on pipeline</i>			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0 bbls oil	0 mcf	0 bwppd		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

CONSOLIDATED OIL WELL SERVICES, INC.

PO BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 12304

LOCATION Field #2

FOREMAN STANLEY

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/20/07		Gallender #24-21	26	22S	22E	Lincoln

CUSTOMER  
Eastcott-MoTham Paving, Inc

MAILING ADDRESS  
2329 West 12th St #102

CITY  
Lincoln STATE  
KS ZIP CODE  
66512

TRUCK #	DRIVER	TRUCK #	DRIVER
481	Ala		
479	Jeff		
431	T.P		

JOB TYPE Logstring HOLE SIZE 2 3/4 HOLE DEPTH 535 CASING SIZE & WEIGHT 4 1/2 11.3

CASING DEPTH 520 DRILL PIPE TUBING OTHER

CURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING

DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety advertising Rig up to 4 1/2" casing with wash in @ level casing to Bottom  
 4 1/2" Rig up casing head. Bond circulation mix 150' Gel Flush 4 1/2" casing. Spool 10' at  
 at top. 12 1/2" Gel Flush 4 1/2" Dr. Water Mix to SKS thick coat on 5 1/2" R.L.S. at  
 4 1/2" ~~12 1/2"~~ rig up. 4 1/2" casing 200' Pump plug 700' casing. 200' casing  
 12 1/2" Gel flush water. Final pumping pressure 200' Pump plug 700' casing. 200'  
 2 line pressure. Plug bit Good cement future treatment. 5 1/2" slurry. Trip  
 Job complete Rig down  
 Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5211	1	PUMP CHARGE	500.00	500.00
		MILEAGE <u>N/C 20 miles</u>		
1121A	85 SKS	Thickset Cement	16.40	1394.00
1110A	4125'	Gal-Seal 6" Replie	38	1567.50
1118A	150'	Gel Flush	.15	22.50
1111A	20'	Metasilicate 200' Flush	1.65	33.00
54075	4.67 tons	Trenching bulk cement	140	653.80
54075	4 tons	Schell cement	90.00	360.00
1141H	1	4 1/2" Trip 200' plug	40.00	40.00
			5.3%	
			SALES TAX	20.50
			ESTIMATED TOTAL	3000.00

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