

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-18-06</u>	<u>11-24-06</u>	<u>12-04-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~163~~ 23570-00-00
County: Rooks
CSE NW NE NE Sec. 27 Twp. 7 S. R. 20 East West
470 feet from S NW (circle one) Line of Section
880 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mary Sue Well #: 1
Field Name: Cocinere
Producing Formation: Lansing/KC
Elevation: Ground: 2007' Kelly Bushing: 2012'
Total Depth: 3540' Plug Back Total Depth: 3494'
Amount of Surface Pipe Set and Cemented at 217 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1629' Feet
If Alternate II completion, cement circulated from 1629'
feet depth to Surface w/ 275 sx pmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Altz-Dlg - 1/22/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 1-5-07
Subscribed and sworn to before me this 5th day of January,
2007.
Notary Public: Marlene L. Decker
Date Commission Expires: Jan. 25, 2009

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
My Comm. Exp. Jan. 25, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received JAN 08 2007
 UIC Distribution
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bach Oil Production Lease Name: Mary Sue Well #: 1
 Sec. 27 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1566'</td> <td>+446</td> </tr> <tr> <td>Topeka</td> <td>2979'</td> <td>-967</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3178'</td> <td>-1166</td> </tr> <tr> <td>Toronto</td> <td>3202'</td> <td>-1190</td> </tr> <tr> <td>Lansing</td> <td>3217'</td> <td>-1205</td> </tr> <tr> <td>BKC</td> <td>3420'</td> <td>-1408</td> </tr> <tr> <td>Arbuckle</td> <td>3461'</td> <td>-1449</td> </tr> <tr> <td>TD</td> <td>3539'</td> <td>-1527</td> </tr> </table>	Name	Top	Datum	Anhydrite	1566'	+446	Topeka	2979'	-967	Heeb. Sh.	3178'	-1166	Toronto	3202'	-1190	Lansing	3217'	-1205	BKC	3420'	-1408	Arbuckle	3461'	-1449	TD	3539'	-1527
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	217'	Com	160	
Production	7 7/8"	5 1/2"	14#	3537'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1629 to Surface	Common	275sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3218' to 3222' "A" Zone	300 gal 15% MCA, 1000 gal 20% NEFE	
4	3257' to 3259' "C" Zone	350 gal 15% MCA,	
2	3298' to 3302' "F" Zone	350 gal 15% MCA,	

TUBING RECORD	Size 2 3/8"	Set At 3480'	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-28-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 90	Gas Mcf NONE	Water Bbls. NONE	Gas-Oil Ratio Gravity 36

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval RECEIVED KANSAS CORPORATION COMMISSION JAN 08 2007 CONSERVATION DIVISION WICHITA, KS
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ALLIED CEMENTING CO., INC.

33384

Federal Tax I.C.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-18-06</u>	SEC. <u>27</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>10:45 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Mary Sue</u>	WELL # <u>1</u>	LOCATION <u>Dennis Block 9 Hwy 24 NE</u>		COUNTY <u>Koch</u>	STATE <u>Kansas</u>		
OLD OR NEW (Circle one) <u>NEW</u>		IN <u>SE</u> Side					

CONTRACTOR ASA Drilling Rg 2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 8 1/2 20lb DEPTH 222
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 13 1/2 Bbl

OWNER
 CEMENT
 AMOUNT ORDERED 100 Can 312
 COMMON 160 @ 1065 1704 00
 POZMIX @
 GEL 3 @ 1665 4995
 CHLORIDE 5 @ 4660 23300
 ASC @
 @
 @
 @
 @
 @
 @
 @
 @
 HANDLING 168 @ 190 31920
 MILEAGE 94/sk/mile 9828
 TOTAL 32880

EQUIPMENT

PUMP TRUCK CEMENTER Steve
 # 409 HELPER Craig
 BULK TRUCK
 # 396 DRIVER Adrian
 BULK TRUCK
 # DRIVER

REMARKS:

Cement Circulated

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE 215 00
 EXTRA FOOTAGE @
 MILEAGE 65 @ 600 39000
 MANIFOLD @
 @
 @
 @
 RECEIVED @
 KANSAS CORPORATION COMMISSION
 DEC 20 2007
 TOTAL 205 00

CHARGE TO: Beck Oil
 STREET
 CITY STATE ZIP

CONSERVATION DIVISION
 WEIGHTS & FLOAT EQUIPMENT

1 8 1/2 Wooden Plug @ 60 00
 @
 @
 @
 @

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

33385

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-24-06</u>	SEC. <u>27</u>	TWP. <u>7</u>	RANGE <u>2E</u>	CALLED OUT	ON LOCATION <u>3:45pm</u>	JOB START <u>6:45pm</u>	JOB FINISH <u>7:45pm</u>
LEASE <u>Marysue</u>	WELL.# <u>1</u>	LOCATION <u>Dumas N-24 Hwy 2E 1 1/2 E</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>S INTO</u>			

CONTRACTOR AAA #2
 TYPE OF JOB Long String
 HOLE SIZE _____ T.D. 3540
 CASING SIZE 5 1/2 141b DEPTH 3538
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port Colar DEPTH 1638
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 200
 CEMENT LEFT IN CSG. 20.51
 PERFS. _____
 DISPLACEMENT 8.3 3/4

OWNER _____
 CEMENT AMOUNT ORDERED 165 ASC 10% Salt
500 gal WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Paul
 # 398 HELPER Gary
 BULK TRUCK
 # 410 DRIVER Bob
 BULK TRUCK
 # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>165</u>	<u>1340</u>
SALT	@	<u>16</u>	<u>1920</u>
WFR-2	@	<u>500 gals</u>	<u>500</u>
HANDLING	@	<u>181</u>	<u>190</u>
MILEAGE	@	<u>94</u>	<u>1058.85</u>
		TOTAL	<u>4371.45</u>

REMARKS:

Plug did not land
Insert held

THANKS!

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>2610.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>6.00</u>
MANIFOLD	@	
RECEIVED		
KANSAS CORPORATION COMMISSION		
DEC 20 2007		TOTAL <u>2000.00</u>

CHARGE TO: Back O.I
 STREET _____
 CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
 WICHITA, KS
 PLUG & FLOAT EQUIPMENT

<u>1</u>	<u>5 1/2 Guide Shoe</u>	@	<u>160.00</u>
<u>1</u>	<u>AFU Insert</u>	@	<u>250.00</u>
<u>12</u>	<u>Centralizers</u>	@	<u>50.00</u>
<u>2</u>	<u>Baskets</u>	@	<u>150.00</u>
<u>1</u>	<u>Rubber Plug</u>	@	<u>65.00</u>
<u>1</u>	<u>Port Colar (Blue)</u>	@	<u>1750.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

Fixed

ALLIED CEMENTING CO., INC.

21322

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>11-28-06</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:30AM</u>	JOB START <u>1:30PM</u>	JOB FINISH <u>2:00PM</u>
<u>MARY LEASE SLE</u>	WELL # <u>1</u>	LOCATION <u>NICODEMUS 4E 1N</u>		COUNTY <u>GRAHAM</u>		STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1E</u>			

CONTRACTOR CO TOOLS

TYPE OF JOB PORT COLLAR

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 3/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 400 6940 6% GEL

1/4 LB RO SEAL

USED 275 SH

COMMON	<u>165</u>	@	<u>1065</u>	<u>1757.25</u>
POZMIX	<u>110</u>	@	<u>580</u>	<u>638.00</u>
GEL	<u>14</u>	@	<u>165</u>	<u>233.10</u>
CHLORIDE		@		
ASC		@		
<u>Elseal</u>	<u>69#</u>	@	<u>2.00</u>	<u>138.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>420</u>	@	<u>1.00</u>	<u>798.00</u>
MILEAGE	<u>9 1/2 SK</u>	@	<u>29.00</u>	<u>2457.00</u>
TOTAL				<u>6021.35</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

409 HELPER BILL

BULK TRUCK

396 DRIVER CHRIS

BULK TRUCK

_____ DRIVER _____

REMARKS:

P COLLAR @ 1629 PRES CSG TO 1000#

OPEN TOOL MIX 2.75 CIRC CEMENT

CLOSE TOOL RUN 5 JTS WASH

CLEAN

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 6.00 390.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 20 2007

TOTAL 1345.00

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

CHARGE TO: BACH OIL

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

DRILL STEM TESTS

NO	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	Tor- E 3170' 3295'	30# 161# 30"	888# 45"	169# 311# 60"	847# 90"	1542# 1470#	180' GIP 1100' G,M,Oil
2							
3							
4							
5							
6							
7							
8							

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 08 2007
 CONSERVATION DIVISION
 WICHITA, KS