

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>11-02-06</u>	<u>11-08-06</u>	<u>11-²⁰31-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23564-0000

County: Rooks

NE NW SE _____ Sec. 18 Twp. 7 S. R. 20 East West
2040 feet from (S) N (circle one) Line of Section

1380 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Ida Mae Well #: 3

Field Name: LeSage

Producing Formation: Lansing/KC

Elevation: Ground: 2121 Kelly Bushing: 2126

Total Depth: 3550 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1786 Feet

If Alternate II completion, cement circulated from 1786

feet depth to surface w/ 220 ^{sx cnt.}

A142-Dlg-1/22/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 80 bbls

Dewatering method used air dry

Location of fluid disposal if hauled offsite:

Operator Name: Bach Oil Production

Lease Name: Deloris License No.: 31569

Quarter SW Sec. 27 Twp. 7 S. R. 20 East West

County: Rooks Docket No.: 163-23569-00-00

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

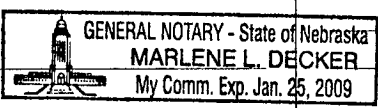
Signature: [Signature]

Title: Owner Date: 1-5-07

Subscribed and sworn to before me this 5th day of January

20.07

Notary Public: Marlene L. Decker



Date Commission Expires: Jan. 25, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 08 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Bach Oil Production Lease Name: Ida Mae Well #: 3
 Sec. 18 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Anhydrite 1712' +413
 Topeka 3089' -963
 Heeb. Sh. 3292' -1166
 Toronto 3327' -1201
 Lansing/KC 3336' -1210
 BKC 3530' -1404
 TD 3553' -1427

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	217'	COM	150	3%cc;2%gel
Production	7 7/8	5 1/2	14#	3547'	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1786 bott	COM	220	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3484' to 3488' Set CIBP at 3395' "I" Zone	250 gal 15% MCA, 750 gal 20% NEFE	
2	3373' to 3377' "C" Zone	250 gal 15% MCA, 350 gal 20% NEFE	
2	3338' to 3342' "A" Zone	250 gal 15% MCA, 400 gal 20% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3390'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/28/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15bbls		0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval
RECEIVED
JAN 08 2007
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION WICHITA, KS

ALLIED CEMENTING CO., INC.

33365

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <i>11-3-06</i>	SEC. <i>18</i>	TWP. <i>7</i>	RANGE <i>20</i>	CALLED OUT	ON LOCATION <i>6:00PM</i>	JOB START <i>7:45</i>	JOB FINISH <i>8:00PM</i>
LEASE <i>EdaMax</i>	WELL.# <i>3</i>	LOCATION <i>Hwy 24 & Danac Rd 3N 5W</i>			COUNTY <i>Krebs</i>	STATE <i>Kansas</i>	
OLD OR <u>NEW</u> (Circle one)			<i>Wichita</i>				

CONTRACTOR *A1A Drilling Rig 2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *222*

CASING SIZE *8 7/8" 20lb* DEPTH *222*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *13 1/2 Bbl*

OWNER _____

CEMENT

AMOUNT ORDERED *150 Cms 30cc 236lb*

COMMON	<i>150</i>	@	<i>1065</i>	<i>1597 50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>1665</i>	<i>49 95</i>
CHLORIDE	<i>5</i>	@	<i>4660</i>	<i>233 00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>158</i>	@	<i>190</i>	<i>300 20</i>
MILEAGE	<i>94 1/2</i>	@	<i>11.11</i>	<i>924 30</i>
TOTAL				<i>3104 95</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

409 HELPER *Craig*

BULK TRUCK

378 DRIVER *Adrian*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did Circulate

Thank You

CHARGE TO: *Back Oil Production*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<i>815 00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>65</i>	@	<i>6 00</i>
MANIFOLD		@	
		@	
		@	
RECEIVED			
KANSAS CORPORATION COMMISSION			
DEC 20 2007			TOTAL <i>1205 00</i>

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

<i>1 8 1/2 Woodchuck Plug</i>	@		<i>60 00</i>
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

33373

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-9-06</u>	SEC. <u>18</u>	TWP. <u>17</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 p.m.</u>	JOB FINISH <u>4:15 p.m.</u>
LEASE <u>T/a Mac</u>		WELL # <u>3</u>	LOCATION <u>Danvers 24 SW 1/2 W 1 Into</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
<input type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR Anderson Drilling #2
 TYPE OF JOB Long String
 HOLE SIZE _____ T.D. 3550
 CASING SIZE 5 1/2 14lb DEPTH 3550
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port collar DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 17'
 CEMENT LEFT IN CSG. 17'
 PERFS. _____
 DISPLACEMENT 86 1/4
 EQUIPMENT _____

PUMP TRUCK CEMENTER Craig
 # 409 HELPER Steve
 BULK TRUCK _____
 # 378 DRIVER Doug
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:
Plug Held at 1500 sp.s.

OWNER _____
 CEMENT AMOUNT ORDERED 145 ASC 10% Salt
20% GEL
500 gal WFR-2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL 3 @ 16.65 49.95
 CHLORIDE _____ @ _____
 ASC 165 @ 13.10 2161.50
WFR-2 500 gal @ 1.00 500.00
 HANDLING 165 @ 1.00 319.00
 MILEAGE 91/21/10.5 @ _____ 1088.00
 TOTAL 4119.00

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1610.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 72.00 @ 6.00 432.00
 MANIFOLD _____ @ _____
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION _____ @ _____

CHARGE TO: Bach Oil Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

DEC 20 2007

TOTAL 2042.00

CONSERVATION DIVISION
 WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>12</u> <u>5 1/2</u> Centralizers	<u>50.00</u>	<u>600.00</u>
<u>2</u> Baskets	@ <u>150.00</u>	<u>300.00</u>
<u>1</u> Port Collar	@ <u>175.00</u>	<u>175.00</u>
<u>1</u> Guide Shoe	@ <u>160.00</u>	<u>160.00</u>
<u>1</u> AFU Insert	@ <u>250.00</u>	<u>250.00</u>
<u>1</u> Solid Rubber Plug	@ <u>59.00</u>	<u>59.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

33418

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-13-06</u>	SEC. <u>18</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT <u>6:30am</u>	ON LOCATION <u>11:30am</u>	JOB START <u>5:30 pm</u>	JOB FINISH <u>6:00 PM</u>
LEASEE <u>JDA MAE</u>	WELL # <u>3</u>	LOCATION <u>Damar N. OLD 24 Hwy 1/2W</u>			COUNTY <u>ROOKS</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 N INTO</u>				

CONTRACTOR Co Tools

TYPE OF JOB Port Collar (Circ. Cement)

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2" DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar @ DEPTH 1734

PRES. MAX 1,000# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 6 3/4 BBL

OWNER

CEMENT (USED 220 SK)

AMOUNT ORDERED 400SK 60% 40 6% GEL

1/4 II F10-SEAL

PRR SK

COMMON	<u>135</u>	@	<u>10.65</u>	<u>1415.75</u>
POZMIX	<u>88</u>	@	<u>5.70</u>	<u>501.60</u>
GEL	<u>11</u>	@	<u>16.45</u>	<u>180.95</u>
CHLORIDE		@		
ASC		@		
	<u>55#</u>	@		<u>10.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>4.02</u>	TOTAL SK @	<u>1.90</u>	<u>763.70</u>
MILEAGE	<u>70 Ten Mile</u>			<u>2532.60</u>
TOTAL				<u>5505.72</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

398 HELPER GARY

BULK TRUCK

396 DRIVER ADRIAN

BULK TRUCK

_____ DRIVER _____

REMARKS:

Port Collar @ 1734 Test to 1000# (HELD)
OPEN Port Collar, Received Very Good
CIRCULATION. Mixed 220 SK Cement
+ Cement CIRCULATED AROUND
ANNULAS, Displaced 6 BBL + Closed
Port Collar, Recheck TO 1,000#
(HELD), RAN 10 STS, + WASH CLEAN.
Pull 15 STS (DARK) Till Morning

THANK'S

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 70 1/10 @ 6.00 420.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

CHARGE TO: BACH Oil

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 955.00
1375.00

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 20 2007

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION _____ @ _____

WICHITA, KS _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

STATE Rep. "KC"
 Rich Williams
 ON LOCATION,
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

DRILL STEM TESTS

NO	INTERVAL	IFF/TIME	ISIP/TIME	FFF/TIME	FSIP/TIME	IHP/FHP	RECOVERY
1	Top-C 3290- 3380'	30# 37# 30"	130# 45" 45"	34# 45# 60"	138# 90"	1598# 1579#	45' O, C, Mud 1587
2							
3							
4							
5							
6							
7							
8							

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 KANSAS CORPORATION COMMISSION
 JAN 08 2007
 CONSERVATION DIVISION
 WICHITA, KS