

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., # 301
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Feyn Baker
Phone: (620) 288-0219
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-17-07</u>	<u>8</u> , -18-07	<u>10-19-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ⁰¹¹~~15-407~~-23306-00-00
County: Bourbon
SW NE NE NE Sec. 24 Twp. 23 S. R. 23 East West
600' feet from S / N (circle one) Line of Section
600' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Snyder Well #: 24-41
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 848' Kelly Bushing: _____
Total Depth: 545' Plug Back Total Depth: 541'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 541'
feet depth to surface w/ 70 ^{sx cmf.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

AITZ-DIG-1122/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Field Manager Date: 12-21-07
Subscribed and sworn to before me this 21st day of Dec,
20 07.
Notary Public: Cynthia M. Durham
Date Commission Expires: 9-14-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 26 2007

Notary Public State of Kansas
Cynthia M Durham
My Appt Exp 9-14-08

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Snyder Well #: 24-41
 Sec. 24 Twp. 23 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Lime</td> <td>82'</td> <td>+766</td> </tr> <tr> <td>Bevier Coal</td> <td>202'</td> <td>+646</td> </tr> <tr> <td>Riverton Coal</td> <td>446'</td> <td>+402</td> </tr> <tr> <td>Mississippian</td> <td>452'</td> <td>+396</td> </tr> </table>	Name	Top	Datum	Oswego Lime	82'	+766	Bevier Coal	202'	+646	Riverton Coal	446'	+402	Mississippian	452'	+396
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21'	Portland	5	None
Production	6 3/4"	4 1/2"	10.5#	541'	Thickset	70	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	446-449; 417-419; 370-372; 355-357	acidize w/500 gal; frac w/6300# sand, 470 bbl wtr	449-355
4	set RBP @ 342; 330-332; 314-316; 298-300; 291-293; 99-100	acidize w/500 gal; frac w/6300# sand, 460 bbl wtr	332-99

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>474'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Shut in waiting on pipeline</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0 bbls oil</u>	Gas Mcf <u>0 mcf</u>	Water Bbls. <u>0 bwpd</u>	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled 449-99

(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER

12527

LOCATION

Edwards

FOREMAN

Steve

TREATMENT REPORT & FIELD TICKET
CEMENT

Table with columns: DATE, CUSTOMER #, WELL NAME & NUMBER, SECTION, TOWNSHIP, RANGE, COUNTY. Includes a sub-table for TRUCK # and DRIVER.

JOB TYPE, HOLE SIZE, HOLE DEPTH, CASING SIZE & WEIGHT, CASING DEPTH, DRILL PIPE, TUBING, OTHER, SLURRY WEIGHT, SLURRY VOL, WATER gal/sk, CEMENT LEFT in CASING, DISPLACEMENT, DISPLACEMENT PSI, MIX-PSI, RATE

REMARKS: Safety Monitoring... 4 1/2 casing... circulation with white foam water... Thick 507 cement... Gel foam... 43700 Bulk Towels

Table with columns: ACCOUNT CODE, QUANTITY or UNITS, DESCRIPTION of SERVICES or PRODUCT, UNIT PRICE, TOTAL. Includes a RECEIVED stamp from KANSAS CORPORATION COMMISSION dated DEC 26 2007.