

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten: MCM 10/7/08

Operator: License # 32062
Name: ARDC, Inc.
Address: 108 W. 34th St
City/State/Zip: Hays, KS 67601
Purchaser: Plains Petroleum
Operator Contact Person: Greg Whitehair
Phone: (785) 432-0789
Contractor: Name: Precision Drilling
License: 33923
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Sierra Petroleum CORP.
Well Name: Landgren "B" 2

Original Comp. Date: May 28, 1982 Original Total Depth: 3590
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3550 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 14, 2008	July 22, 2008	August 8, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 113-20991 - 0001
County: McPherson
NE NW SW Sec. 6 Twp. 18 S. R. 3 East West
2210 feet from (S) N (circle one) Line of Section
4290 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Landgren Well #: B 2
Field Name: Lindsborg

Producing Formation: Simpson Sand
Elevation: Ground: 1373 Kelly Bushing: 1378
Total Depth: 3590 Plug Back Total Depth: 3550
Amount of Surface Pipe Set and Cemented at 442 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 860'
feet depth to Surface w/ 250 sacks _____ sx cmt.

Drilling Fluid Management Plan Owwo - Alt II nre
(Data must be collected from the Reserve Pit) 1-8-09
Chloride content 8200 ppm Fluid volume 120 bbls
Dewatering method used Remove all liquids from Pit, let solids dry and close pit.

Location of fluid disposal if hauled offsite:
Operator Name: ARDC Inc.
Lease Name: Stark License No.: 32062
Quarter SW Sec. 31 Twp. 17 S. R. 3 East West
County: McPherson Docket No.: D-20702

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/3/08
Subscribed and sworn to before me this 5th day of November,
2008
Notary Public: Heidi L. Ibarra
Date Commission Expires: 10/2/2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: ARDC, Inc. Lease Name: Landgren Well #: B 2
 Sec. 6 Twp. 18 S. R. 3 East West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 No logs ran - Use prior formation tops - see attached

None

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8"		227		150	2%CC
Surface		8 5/8"		442		250	3%CC
Long		5 1/2"	15.5#	3589		125	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	860	Cement	250	Po2 Mix with 4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None - original	No acid used	3519-22
4SPF	Perf were open	Swabbed hole clean and put on pump	

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 7/8	1800	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
8/25/2008		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	3	0	300		28		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

Precision Drilling LLC Rig #1

Completion Report – 7/14/08 to 7/22/08

Drilled out cement in casing. TD 3550'
Original hole perms were open.

Completion Report – 8/6/08 to 8/8/08

Moved in completing Rig.
Swab on well to clean up hole, put on pump, 2 7/8" tubing set at 1,800'.
IP 3.0BBL oil and 300BBL water. 8/8/08

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