

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM (AMENDED)
WELL HISTORY - DESCRIPTION OF WELL & LEASE

X CORRECTED COMPLETION

Operator: License # 33152
Name: Shawnee Oil and Gas, LLC
Address: 1900 Shawnee Mission Pkwy
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (913) 748-3987
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

October 2, 2002 October 3, 2002 5-12-2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30179-00-00 DATE & SPOT & PERFS
County: Montgomery
NE SW Sec. 32 Twp. 31 S. R. 15 East West
1969 feet from (S) / N (circle one) Line of Section
2209 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Chism T Well #: 11-32
Field Name: Jefferson-Sycamore

Producing Formation: Cherokee Coals
Elevation: Ground: 840 Kelly Bushing: 843
Total Depth: 1347 Plug Back Total Depth: 1304
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1345
feet depth to Surface w/ 170 sx cmt.

Drilling Fluid Management Plan Air II NCR
(Data must be collected from the Reserve Pit) 10-9-08
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 2-16-04

Subscribed and sworn to before me this 16th day of February

2004
Notary Public: Melissa Thieme

MELISSA THIEME
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6/20/05

Date Commission Expires: 6/20/05

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Shawnee Oil and Gas, LLC Lease Name: T. Chism Well #: 11-32
 Sec. 32 Twp. 31 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes ✓ No	✓ Log Formation (Top), Depth and Datum Name Top Datum Pawnee Lime 732 KB 111 Excello Shale 874 KB -31 V Shale 920 KB -77 Weir - Pitt Coal 1033 KB -190 Mississippian 1252 KB -409
Samples Sent to Geological Survey	<input type="checkbox"/> Yes ✓ No	
Cores Taken	Yes ✓ No	
Electric Log Run <i>(Submit Copy)</i>	✓ Yes No	
List All E. Logs Run:		
Compensated Density Neutron Dual Induction		

CASING RECORD ✓ New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8.65	23	21	Portland	8	
Casing	8	5.5	15.5	1345	Thick Set	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED PAGE		

TUBING RECORD		Size Set At	Packer At	Liner Run	Yes	✓ No
		2 7/8	1099.6			
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
7/25/03		Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		7.0	94			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole ✓ Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Chism T 11-32		
	Sec. 32 Twp. 31S Rng. 15E, Montgomery County		
API:	15-125-30179-00-00		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations (November 2002)			
4	Lower Weir 1037' - 1040' Upper Weir 1034' - 1035'	329 lbs 20/40 sand 210 bbls water 500 gals 15% HCl acid	1034' - 1040'
Perforations (March 2003)			
4	Lower Weir 1033' - 1037' Upper Weir 1030.5' - 1031.5'	329 lbs 20/40 sand 210 bbls water 500 gals 15% HCl acid	1030.5' - 1037'

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

August 29, 2008

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Corrected Amended Well Completion Form

Dear Mr. Bond:

I have enclosed the corrected amended ACO-1 form and associated data for the following well:

API # 15-125-30179-00-00
Chism T 11-32

If you need additional information, please contact me at (913) 748-3960.

Sincerely,



MacLaughlin Darling
Engineering Technician

Enclosures

cc: Well File
Field Office



RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

Estimated Schedule for the Indiana Project

Tuesday, September 2

Drilling crew mobilizes to Washington County

Wednesday, September 3

Set surface on Russell 11-15

Thursday, September 4

Drill out and log Russell 11-15, and set surface on Lee 16-9.

Friday, September 5

Drill Lee 16-9 to core point

Saturday, September 6

Core Lee 16-9

Sunday, September 7

Ream Lee 16-9 and set surface on Owsley 13-10

Monday, September 8

Drill Owsley 13-10 and set surface on Brown 14-1

Tuesday, September 9

Drill Brown 14-1 and set surface on Jean 8-26

Wednesday, September 10

Drill Jean 8-26

Thursday, September 11

Log Lee 16-9, Owsley 13-10, Brown 14-1, and Jean 8-26

I'll be driving to Bloomington on Tuesday, September 2. I will plan to carry all of the field equipment we'll need, and can also carry anything else that you guys don't want to pack on a plane (e.g. hard hats, boots, rock hammers, etc.). I'm planning to be at the IGS Library on Wednesday, then driving to Scottsburg.

Aaron, I'd like you onsite for the drilling of the Russell 11-15. You'll need to travel on 9/3. Let me know your travel schedule, and we can talk about either renting you a vehicle, or my picking you up at the Louisville airport. Plan on staying until we finish coring, and heading back to KC to take care of the Kansas project on 9/7.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

Brittany, I'd like you on site for the coring of the Lee 16-9, which I'm guessing will be on Saturday, but could actually happen on Friday. You'll need to travel on Thursday. Let me know what travel you arrange, and someone will meet you at the airport. You can take over Aaron's vehicle once he heads home. Plan on staying through the drilling of the last well, but I may ask you to head back early.

RECEIVED
KANSAS CORPORATION COMMISSIO

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS