

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave., Suite 2800, LB 22  
City/State/Zip: Dallas, TX 75201  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom Roelfs  
Phone: (970) 324-1686  
Contractor: Name: Advanced Drilling Technology  
License: 33532  
Wellsite Geologist: Steven VonFeldt

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7/3/2007    7/14/2007    7/15/2007  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 023-20808-0000  
County: Cheyenne  
NE SW NW SE Sec. 8 Twp. 3 S. R. 41  East  West  
1826 feet from S / N (circle one) Line of Section  
2290 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Zweygardt Well #: 33-08  
Field Name: Cherry Creek  
Producing Formation: Niobrara  
Elevation: Ground: 3603' Kelly Bushing: 3613'  
Total Depth: 5393' Plug Back Total Depth: 5350'  
Amount of Surface Pipe Set and Cemented at 242' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**Drilling Fluid Management Plan** A11 I NCR 1-23-09  
(Data must be collected from the Reserve Pit)  
Chloride content 15,000 ppm Fluid volume 1,200 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jannell Gevee  
Title: Production Asst. Date: 10-29-07  
Subscribed and sworn to before me this 30 day of October  
07  
Notary Public: Kathy Roelfs  
Date Commission Expires: 6-3-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
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**KANSAS CORPORATION COMMISSION**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**NOTARY PUBLIC - State of Kansas**  
**KATHY ROELFS**  
My Appt. Exp. 6-3-09

Operator Name: Rosewood Resources, Inc. Lease Name: Zweygart Well #: 33-08  
 Sec. 8 Twp. 3 S. R. 41  East  West County: Cheyenne

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Platform Express Resistivity, Porosity, Density ML-GR

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 SEE ATTACHMENT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	17#	242'	Neat	115	2%CaCl
Production	6 1/4"	4 1/2"	10.5#	5393'	Neat		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4830'	Type 1 & 2 Neat	100	2% CACL
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	4550'	Type 1 & 2 Neat	35	2% CACL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4	5300' to 5304'			
4	5330' to 5334'			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/13/2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	120 bbls	none	36		24

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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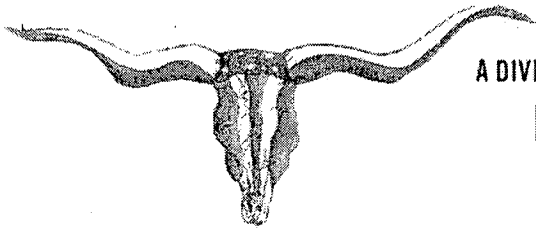
UWI (API No).....: 15-023-20808-0000 CHEYENNE,KS  
 Well Name.....: ZWEYGARDT  
 Well Number.....: 33-08 (1)

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 FORMATION TOPS MD TVDSS QUAL  
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BLGKC_D [LISA]	4545.1	-929.1
LGKC_D [LISA]	4509.0	-893.0
LGKC_J [LISA]	4662.0	-1046.0
BSTCRL [LISA]	3489.8	126.2
SCRL [LISA]	3452.6	163.4
BLNE [LISA]	3242.9	373.1
CHSE [LISA]	3626.2	-10.2
DKTAJ [LISA]	2812.0	804.0
DKTAD [LISA]	2487.3	1128.7
CRL [LISA]	2024.6	1591.4
GRHN [LISA]	2224.5	1391.5
FRHS [LISA]	1934.3	1681.7
MRSN [LISA]	3084.0	532.0
NEVA [LISA]	3973.8	-357.8
FRKR [LISA]	4029.0	-413.0
TOPK [LISA]	4303.9	-687.9
HBNR [LISA]	4412.6	-796.6
BIZ [LISA]	1428.5	2187.5
MSSP [LISA]	5265.4	-1649.4
MORROW_SHALE [LISA]	5143.5	-1527.5
MRTN [LISA]	4796.2	-1180.2
BLCHRK [LISA]	4990.7	-1374.7
LCHRK [LISA]	4963.5	-1347.5
BMCHRK [LISA]	4931.6	-1315.6
MCHRK [LISA]	4936.9	-1320.9
BUCHRK [LISA]	4931.6	-1315.6
CHEROKEE [LISA]	4911.1	-1295.1
PWNE [LISA]	4838.1	-1222.1
FRSC [LISA]	4883.6	-1267.6
LGKC_K [LISA]	4718.6	-1102.6
BLGKC_J [LISA]	4687.5	-1071.5
LGKC_H [LISA]	4621.7	-1005.7
LGKC_G [LISA]	4571.8	-955.8
LGKC_A [LISA]	4452.5	-836.5
ORED [LISA]	4381.5	-765.5

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A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

**LONGHORN CEMENTING CO.**

P.O. BOX 203 YUMA, COLORADO 80759  
 Phone: 970-648-0799 Fax: 970-648-0795

FIELD SERVICE TICKET  
AND INVOICE

DATE 2-3-07 TICKET NO. 1237

DATE OF JOB: <u>7-3-07</u>	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: <u>RRT</u>	LEASE: <u>ZweyGARDT</u>	WELL NO: <u>33-08</u>						
ADDRESS	COUNTY	STATE						
CITY	STATE	SERVICE CREW: <u>Brian + Damon</u>						
AUTHORIZED BY	EQUIPMENT: <u>111</u>							
TYPE JOB: <u>Surface</u>	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED			DATE AM TIME
SIZE HOLE: <u>9 7/8</u>	DEPTH FT.	SACKS	BRAND	TYPE	% GEL	ADMIXES	ARRIVED AT JOB	AM PM
SIZE & WT. CASTING <u>7</u>	DEPTH FT.						START OPERATION	AM PM
SIZE & WT. D PIPE OR TUBING	DEPTH FT.						FINISH OPERATION	AM PM
TOP PLUGS	TYPE:	WEIGHT OF SLURRY: <u>15.1</u>	LBS. / GAL.	LBS. / GAL.	RELEASED			AM PM
		VOLUME OF SLURRY: <u>1.2 cu ft SK</u>	SACKS CEMENT TREATED WITH <u>2</u> % OF <u>Coburn</u>			MILES FROM STATION TO WELL		
MAX DEPTH	FT.	MAX PRESSURE	RS.I.					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: \_\_\_\_\_

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-1	Depth Charge				1500 00
100-1	Mileage		120	10 85	1302 00
200-1	Cement		115	17 50	2012 50
400-2	Calcium		50		50 00
					<u>4864 50</u>
	115 SK 100% excess displaced 10.0 BT				
	Cement 326 displaced 10.79				

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ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

