

Side Two

Operator Name: Fred Ernst d/b/a Ernst Oil Company Lease Name: Becker Well #: 2
 Sec. 19 Twp. 10 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Micro Log, Radiation Guard Log, Dual Receiver
 Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3287	-1184
Lansing	3330	-1227
B/KC	3553	-1450
Conglomerate	3586	-1484
Arbuckle	3690	-1587

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 5/8"	8 5/8"		236'	Common	200 sx	2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	3698'	Common	190 sx	2% gel, 3% cc, 10% salt

ORIGINAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1426'	SMD	175 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3524-26	250 gal, 15% acid	
4 spf	3485-90	1,000 gal, 15% MCA	

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3526'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-30-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		1		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3485-3526'

Attachment to ACO-1
Becker #2
API 15-163-23438-0000

DST #1, 3369'-3415' (40-30-45-60). Rec 47' oil stained mud ISIP 1138, FSIP 1052, IFP 12-23, FFP 24-34.

DST #2, 3461'-3558' (45-60-45-60). Rec 100' mud cut oil (70% oil, 30% mud) and 100' gas in pipe. ISIP 1217, FSIP 1197, IFP 15-36, FFP 36-52.

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CHARGE TO: Erast Oil
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 7625

PAGE 1 OF 1

WELL/PROJECT NO. <u>2</u>	LEASE <u>Becker</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>KS</u>	CITY _____	DATE <u>02-12-05</u>	OWNER _____
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR _____	RIG NAME/NO. <u>Chitos Well Serv</u>	SHIPPED VIA _____	DELIVERED TO <u>45116 Yulemb Plains, KS</u>	ORDER NO. _____	
WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>CMT Port Coller</u>	WELL PERMIT NO. _____	WELL LOCATION _____		
FERRAL LOCATION _____	INVOICE INSTRUCTIONS <u>Skateboard to be Acid Job, CMT, Port Coller</u>					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UNIT	QTY.	UNIT	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500		1			MILEAGE #103	25	mi			3.00	75.00
502		1			Delivery Chg. Acid	4	hrs			50.00	200.00
230		1			Surf	7	sq ft			25.00	175.00
254		1			M. cell	5	sq ft			25.00	125.00
215		1			Inhib	3	gal			36.00	108.00
575		1			Milage #103	25	mi			3.00	75.00
578		1			Pump Service	1	sq			1250.00	1250.00
330		2			SMD Cement	140	SKS			10.25	1435.00
276		2			Fluocel	42	lbs			1.00	42.00
581		2			Service Charge CMT	165	SKS			1.10	181.50
583		2			Draysage	247.14	Tm			.90	222.43

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Roger A. Wahlman
 SIGNED 02-12-05 TIME SIGNED 0815
 AM
 PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	388
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	78
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO	TOTAL	396.43
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

FT OPERATOR Dreth APPROVAL _____

Tharank

P.02
 785 650 0024
 Lenny Dinkel
 JAN-29-2006 03:50 PM

JOB LOG

SWIFT Services, Inc.

DATE 02-17-05 PAGE NO. 1

CUSTOMER Forest Oil WELL NO. # 2 LEASE Beckler JOB TYPE CMT - Port Collier TERRY NO. 7625

CHART NO.	TIME	RATE (GPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0815							ONLOCATION SWAB TESTING 2250gsk 15% NE Acid. Swabbing 1000' P.O., Didn't need Acid 75% to 1000' ordered cement for port Collier
	1230							ONLOCATION Running in P.C. Tool. RBP@ 3519 1755Ks SMO cement. Situp 75.
	1350	2	10	✓	✓	100	NO	Load CS68 70g
	1400		2	-	✓	800	800	Test RBP Port Collier @ 1408'PT
	1410							open P.C.
	1415	2.5	0	✓		200		Inj. Rate
	1420	2.5	8	✓		200		
	1421	3.	0	✓		100		Start Mixing Cement. SMO @ 11.2% gel
		3.0	55	✓				Circ. CMT to pit! 15min
		3.0	55	✓				Start Mixing 14.0% gel Cement
		3.0	60	-		150		END CMT
	1440	3.0	0	✓		100		Start Disp
		3.0	8	✓		300		End Disp
								Close Port Collier
	1450	0	.5	-		800	800	Pressure Test P.C. Check
				✓	✓			Run TO Joint
	1515	2.5	0	✓	✓		100	Circ. H ₂ O Clean
		2.5	10		✓		100	1st. Flg CMT
		2.5	20		✓		100	2nd Flg CMT
	1525	2.5	25	✓			100	H ₂ O Clean
	1540							WASH up TR.
	1550							Pickup
	1600							Trucks - get full TR. out
	1630							Job Complete
								Thank You! D.M.C. Chinn, M.D.

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ALLIED CEMENTING CO., INC. 189

Federal Tax I.I.

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 2

DATE <u>1-19-05</u>	SEC. <u>A</u>	TWP. <u>10</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION <u>8:30AM</u>	JOB START <u>12:45PM</u>	JOB FIN <u>1:10</u>
LEASE <u>PERKES</u>	WELL # <u>2</u>	LOCATION <u>11/2 S 1/2 TO COLTAR</u>		COUNTY <u>ROCKS</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>2nd 1/2 E 1/2 N 12E</u>			

CONTRACTOR <u>AEA</u>	OWNER
TYPE OF JOB <u>PRODUCTION STRING</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>190 LBS 10% S</u>
CASING SIZE <u>5 1/2</u>	<u>500 GAL WSP 2</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>8 3/4</u>	
EQUIPMENT	

PUMP TRUCK # <u>177</u>	CEMENTER <u>MARIS</u>	HELPER <u>TRILL</u>
BULK TRUCK # <u>222</u>	DRIVER <u>ROGER</u>	
BULK TRUCK #	DRIVER	

COMMON	<u>190</u>	@	
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
SALT	<u>19</u>	@	
WSP-2	<u>500</u>	@	
HANDLING	<u>209</u>	@	
MILEAGE	<u>56 MILE</u>	@	
TOTAL			

REMARKS:
P. COLLAR on IT # 73
15 SK C. R.H.
PAUL LANDEA FLOAT-HELD

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 WICHITA, KS

CHARGE TO: ERKT
 STREET _____
 CITY _____ STATE _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE <u>47</u>	@
5/2 TRP	@
TOTAL	

PLUG & FLOAT EQUIPMENT

<u>5/2</u>	
<u>C. SHOE</u>	@
<u>WSPERT</u>	@
<u>7-CEMT</u>	@
<u>1-BASINET</u>	@
<u>PORT COLLAR</u>	@
<u>2-TURBO</u>	@
TOTAL	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DA

SIGNATURE Robert H. Wohlschlaeger
 PRINTED NAME Robert H. Wohlschlaeger