

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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FEB 06 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

ORIGINAL

Operator: License # 4706
Name: Messenger Petroleum, Inc.
Address: 525 S. Main
City/State/Zip: Kingman, KS 67068
Purchaser: Kingman County Energy Resources
Operator Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10-07-2005 10-13-2005 10-14-2005

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - 095-21998-0000

County: Kingman

C C SW NE Sec. 8 Twp. 29 S. R. 8 East West

1910 feet from S / N (circle one) Line of Section

1910 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Demmer Well #: J-1

Field Name: Ziegler

Producing Formation: Mississippain

Elevation: Ground: 1682 Kelly Bushing: 1691

Total Depth: 4240 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 253

feet depth to surface w/ 300 sx cmf.

Drilling Fluid Management Plan P+A AH I NCR
(Data must be collected from the Reserve Pit) 1-23-09

Chloride content 4000 ppm Fluid volume _____ bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite:

Operator Name: Messenger Petroleum, Inc.

Lease Name: Nicholas License No.: 4706

Quarter NE Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-27-434

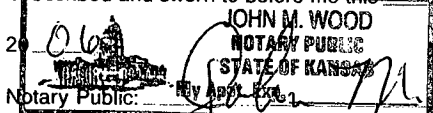
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger

Title: President Date: 01-09-2006

Subscribed and sworn to before me this 9th day of January



Date Commission Expires: 9/9/2006

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

Side Two

FEB 06 2006

ORIGINAL

KCC WICHITA
Well #:

Operator Name: **Messenger Petroleum, Inc.**

Lease Name: **Demmer**

Sec. **8** Twp. **29** S. R. **8** East West

County: **Kingman**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

CNL/CDL & DIL by Log-Tech

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Brown Lime	3511	-1820
Lansing	3520	-1829
Swope	3878	-2187
Hertha	3913	-2222
Miss	4184	-2493
RTD	4240	-2549
LTD	4237	-2546

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	253	60/40 poz	300	2%gel,3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

D & A

RECEIVED

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KCC WICHITA

Messenger Petroleum, Inc.

Demmer J-1
C SW NE 8-29S-8W
Kingman Co., KS

DST #1 3906-3924 (straddle) Hertha 45-45-60-60

Rec: trace of GIP, Total Fluid = 280'
94' WM w/ trace of oil (38% W, 62% M)
186' MW (12% M, 88% W)
IFP 16-60 FFP 64-145 ISIP 1422 FSIP 1423
IHP 1889 FHP 1854
Chlor: 111,000 rec , 5000 sys

ALLIED CEMENTING CO., INC. 20985

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 06 2006 SERVICE POINT:
KCC WICHITA Medicine Lodge, KS

DATE <u>14 Oct 05</u>	SEC. <u>8</u>	TWP. <u>29E</u>	RANGE <u>8W</u>	CALLED OUT <u>0800pm</u>	ON LOCATION <u>1000pm</u>	JOB START <u>1230am</u>	JOB FINISH <u>230am</u>
LEASE <u>Demmer</u>		WELL # <u>J-1</u>	LOCATION	COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Steeling #1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT Mud/Fresh H₂O

OWNER Messenger Petro
 CEMENT
 AMOUNT ORDERED 145 sy 60:40+4%gel

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio
 # 368 HELPER Travy C.
 BULK TRUCK
 # 389 DRIVER Mark C.
 BULK TRUCK
 # DRIVER

COMMON	<u>87</u>	<u>A</u>	@	<u>8.70</u>	<u>756.90</u>
POZMIX	<u>58</u>		@	<u>4.70</u>	<u>272.60</u>
GEL	<u>5</u>		@	<u>14.00</u>	<u>70.00</u>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>150</u>		@	<u>1.60</u>	<u>240.00</u>
MILEAGE	<u>40 x 150 x .06</u>				<u>360.00</u>
					TOTAL <u>1699.50</u>

REMARKS:

Pump 35 sy 60:40:4 at 1325' Disp. 3 Bbls water 12 Bbls mud
Pump 35 sy 60:40:4 at 850' Disp. 8 Bbls water
Pump 35 sy 60:40:4 at 300' Disp. 1 Bbls water
Pump 25 sy 60:40:4 at 60'
Pump 15 sy 60:40:4 bit to rat hole

SERVICE

DEPTH OF JOB	<u>1325'</u>				
PUMP TRUCK CHARGE					<u>665.00</u>
EXTRA FOOTAGE			@		
MILEAGE	<u>40</u>		@	<u>5.00</u>	<u>200.00</u>
MANIFOLD			@		
			@		
			@		
					TOTAL <u>865.00</u>

CHARGE TO: Messenger Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

SIGNATURE X Romm Sloga

X Lannie Suloga
 PRINTED NAME

ALLIED CEMENTING CO., INC.

20965

RECEIVED

TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 06 2006 SERVICE POINT:
KCC WICHITA MEDKINE LODGE

DATE <u>10-7-05</u>	SEC. <u>8</u>	TWP. <u>29S</u>	RANGE <u>8W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>10:00 pm</u>	JOB START <u>12:15 am</u>	JOB FINISH <u>1:00 am</u>
LEASE <u>DEMMER</u>	WELL # <u>J-1</u>	LOCATION <u>ZENDA, 7 N TO CLEVELAND</u>			COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>BLACKTOP, 3 1/2 E, S/INTO</u>				

CONTRACTOR STERLING #1

TYPE OF JOB SURFACE CASING

HOLE SIZE <u>12 1/4"</u>	T.D. <u>255'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>252'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>300</u>	MINIMUM <u>50</u>
MEAS. LINE	SHOE JOINT <u>15'</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15 bbl. FRESH WATER</u>	

OWNER MESSENGER PETROLEUM

CEMENT

AMOUNT ORDERED 300 sx CLASS A 60/40!
3% cc + 2% GEL.

COMMON	<u>180</u>	<u>A</u>	@	<u>8.70</u>	<u>1566.00</u>
POZMIX	<u>120</u>		@	<u>4.70</u>	<u>564.00</u>
GEL	<u>5</u>		@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>10</u>		@	<u>38.00</u>	<u>380.00</u>
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>315</u>		@	<u>1.60</u>	<u>504.00</u>
MILEAGE	<u>40 x 315 x .06</u>				<u>756.00</u>
					TOTAL <u>3840.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>BILL M.</u>
# <u>368</u>	HELPER <u>DWAYNE W.</u>
BULK TRUCK	
# <u>359</u>	DRIVER <u>MARK C.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION,
PUMP 300 SX CLASS A 60/40! 3% cc + 2%
GEL, STOP PUMPS, START DISPLACEMENT,
SEE LIFT, SLOW RATE, STOP PUMPS AT
15 bbl. DISPLACEMENT, SHUT-IN.

SERVICE

DEPTH OF JOB	<u>252'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>5.00</u> <u>200.00</u>
MANIFOLD <u>HEAD RENT</u>		@	<u>75.00</u> <u>75.00</u>
		@	
		@	
			TOTAL <u>945.00</u>

CHARGE TO: MESSENGER PETROLEUM

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>55.00</u>	<u>55.00</u>
		@		
		@		
		@		
		@		
TOTAL <u>55.00</u>				

To Allied Cementing Co., Inc.
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**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

SIGNATURE Norm Saloga

TAX _____

TOTAL CHARGE ~~3840.00~~

DISCOUNT ~~3840.00~~ IF PAID IN 30 DAYS

Lonnie Saloga
PRINTED NAME