

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4252
Name: Kahan & Associates, Inc.
Address: P.O. Box 700780
City/State/Zip: Tulsa, OK 74170-0780
Purchaser: SemCrude
Operator Contact Person: David M. Wilson
Phone: (918) 492-9797
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: David M. Wilson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>09/24/07</u>	<u>09/30/07</u>	<u>10/23/07</u>

API No. 15 - 155-21523-00-00
County: Reno
S/2 SW NE SW Sec. 26 Twp. 23 S. R. 4 East West
1485 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Goering 'A' Well #: 12
Field Name: Burton
Producing Formation: Hunton
Elevation: Ground: 1468' Kelly Bushing: 1476'
Total Depth: 3820' Plug Back Total Depth: 3768'
Amount of Surface Pipe Set and Cemented at 272' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At I NCR 1-23-09
(Data must be collected from the Reserve Pit)
Chloride content 800 ppm Fluid volume 1000 bbls
Dewatering method used Natural desiccation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Anna J. Woodruff
Title: Operations Technician Date: 10/31/07
Subscribed and sworn to before me this 31st day of October
2007
Notary Public: Virginia K. Jeeze
Date Commission Expires: Nov. 29, 2007 99018580

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 05 2007

Operator Name: Kahan & Associates, Inc. Lease Name: Goering 'A' Well #: 12
 Sec. 26 Twp. 23 S. R. 4 East West County: Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing / Kansas City	2450	-974
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	3232	-1756
List All E. Logs Run:		Misener / Hunton	3383	-1907

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10 3/4"	32.75	272'	Class A	100	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14	3813'	Thick Set	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3587'-3590'		

TUBING RECORD		Size 2 7/8"	Set At 3007'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/23/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf	Water Bbls. 600	Gas-Oil Ratio	Gravity 38

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



SERVICE TICKET

8021

1-800-794-0187
FAX 1-316-321-4720
2510 W. 6TH ST.
EL DORADO, KANSAS 67042

DATE 9-24-07

COUNTY Reno CITY Burton

CHARGE TO Fahan and Associates

ADDRESS CITY ST ZIP

LEASE & WELL NO. boering 12-A CONTRACTOR WARREN #2

KIND OF JOB Surface 10 3/4 SEC. TWP. RNG.

DIR. TO LOC. OLD NEW

Table with 4 columns: Quantity, MATERIAL USED, Serv. Charge, and Total. Rows include Class A cement, Calcium chloride, flo seal, BULK CHARGE, BULK TRK. MILES (55 miles 4.7tn), PUMP TRK. MILES, PLUGS, SALES TAX, and TOTAL.

RECEIVED KANSAS CORPORATION COMMISSION

NOV 05 2007

CONSERVATION DIVISION WICHITA, KS

T.D. 272 ft CSG. SET AT VOLUME

SIZE HOLE TBG SET AT VOLUME

MAX. PRESS. SIZE PIPE 10 3/4

PLUG DEPTH PKER DEPTH

PLUG USED TIME ON LOCATION 12:10 TIME FINISHED 7:10 pm

REMARKS: pump 100 sk class A' 3% CC 1/4# per sk flo seal - pump 25.6 bbl Displacement leaving 15 ft cement in casing - cement circulated to surface

EQUIPMENT USED

NAME Jesse Moore UNIT NO. P-14
Jason Bucklow 4
CEMENTER OR TREATER

NAME Jerry McDonnell UNIT NO. B-1
Randy D. Mark
OWNER'S REP.

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12215
 LOCATION El Dorado #90
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-07	4514	Goering "A" #12	26	235	4W	Reno

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Jacob		
442	Todd		

CITY	STATE	ZIP CODE
Tulsa	OK	74170

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 3820ft. CASING SIZE & WEIGHT 5 1/2" 14.0# New
 CASING DEPTH 3813ft. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8-13.5 SLURRY VOL _____ WATER gal/sk 8 CEMENT LEFT in CASING 42.5ft.
 DISPLACEMENT 92 BBL DISPLACEMENT PSI 800# MAX PSI 1500# Bump Plug RATE

REMARKS: Safety Meeting Rig up to 5 1/2" casing, Brake Circulation Pump 10 BBL Fresh H2O
Mix & pump 25 sks Thick set cement 5# Kol-Seal per/sks at 12.8# per gal. Tail with
175 sks Thick set cement 5# Kol-Seal per/sks at 13.5# per gal. Shutdown Wash up
pump & lines. Release 5 1/2" Plug & disp 92 BBL Fresh H2O. Disp. PSI 800# Bump
Plug at 1500#. Release PSI, AFU Float held. Wash up & Rig down.

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 05 2007

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION DIVISION WICHITA, KS	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1332.20	1332.20
5406	60	MILEAGE		3.30	198.00
1126A	200 SKS	Thick Set Cement		18.48	3696.00
1110A	1000#	Kol-Seal 5# per/sks		.45	450.00
5407A	11 Tons	60 miles Bulk Truck		1.10	726.00
4406	1	5 1/2" Top Rubber Plug		68.00	68.00
4228B	1	5 1/2" AFU Insert		180.00	180.00
4104	1	5 1/2" Cement Basket		240.00	240.00
4203	1	5 1/2" Guide Shoe		168.00	168.00
4130	6	5 1/2" Centerizers		51.00	306.00
		Subtotal			7686.00
				SALES TAX	
				ESTIMATED	
				TOTAL	

AUTHORIZATION _____ TITLE _____ DATE _____