

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The woodlands, TX 77380
Purchaser: Anadarko Energy Services Company
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: Best Well Service, Inc.
License: 32564

Wellsite Geologist: _____
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Petroleum Corporation

Well Name: Drew B1

Original Comp. Date 09/22/90 Original Total Depth 3027'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. C-164
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____

09/10/2007 11/06/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-21427 -00-01
County Stevens

NE NW NW Sec. 6 Twp. 33 S. R. 37 E W
4030 Feet from (S) (circle one) Line of Section
4030 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name Drew Well # B1

Field Name Panoma/Hugoton

Producing Formation Council Grove/Chase

Elevation: Ground 3154.4 Kelley Bushing _____

Total Depth 3027 Plug Back Total Depth 302

Amount of Surface Pipe Set and Cemented at 573 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan owwd- Alt I ncr
(Data must be collected from the Reserve Pit) 1-23-09

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

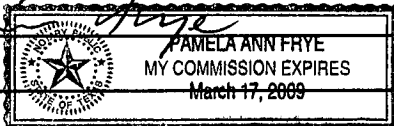
Signature Diana Smart

Title Staff Regulatory Analyst Date 11/27/2007

Subscribed and sworn to before me this 27th day of November, 2007.

Notary Public Pamela Ann Frye

Date Commission Expires _____



KCC Office Use ONLY

N Letter of Confidentiality Attached **RECEIVED**
If Denied, Yes No Date: **NOV 30 2007**
Wireline Log Received
Geologist Report Received
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Copy to Jim

Operator Name Anadarko Petroleum corporation

Lease Name Drew

Well # B1

Sec. 6 Twp. 33 S.R. 37 East West

County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	573	Poz & Comm.	390	2% & 3% cc
Production	7-7/8"	5-1/2"	14	3026	Class C	260	20% DCD & 10% DCD

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2852'-2947' (existing perfs)	Acidize w/1000 gal 15% HCL Acid	2748-2784
3	2748'-2784'	Frac w/30,000# 12/20 SB Excel & 270,000# 12/20 brown sd.	2748-2784
	Set CIBP @ 2830 while working. Knocked out	CIBP 10/30/07.	

TUBING RECORD Size 2-3/8" Set At 2937' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 09/26/2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	00	188	0	N/A	

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2748-2947
 (If vented, submit ACO-18.) Other (Specify) _____