Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINES Form ACO-1 September 1999 Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

22470	075 20027 0000
Operator: License # 33470	API No. 15 - 075-20837-0000
Name: Permian Reef, LLC Address: 2262 Willow Circle Drive	County: Hamilton
	CNESec. 4Twp. 22S. R. 40 East \(\text{\$\text{\$\text{\$Y\$} West}} \)
City/State/Zip: Greenwood, IN 46143	1320 feet from S / (N)(circle one) Line of Section
Purchaser: DCP Midstream	1320 feet from E/W (circle one) Line of Section
Operator Contact Person: Greg Erhard	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>913</u>) <u>829-9379</u>	(circle one) (NE) SE NW SW
Contractor: Name: Trinidad Drilling, LP	Lease Name: Salvation Army Well #: 2
License: 33784	Field Name: Bradshaw
Wellsite Geologist: Ron Osterbuhr	Producing Formation: Winfield
Designate Type of Completion:	Elevation: Ground: 3553 Kelly Bushing: 3565
New Well Re-Entry Workover	Total Depth: 2800 Plug Back Total Depth: 2790
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 377 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2799
Operator: n/a	feet depth to surface w/ 450 sx cmt.
Well Name: n/a	All T
Original Comp. Date: n/a Original Total Depth: n/a	Drilling Fluid Management Plan Alt II NCR -23-09 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 64000 ppm Fluid volume 1800 bbls
Plug BackPlug Back Total Depth	Dewatering method used_evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: n/a
	Lease Name: n/a License No.: n/a
09-17-2007 09-19-2007 11-8-2007 Spud Date or Date Reached TD Completion Date or	Quarter_n/a Secn/a Twpn/a SRn/a East West
Recompletion Date Recompletion Date	County: n/a Docket No.: n/a
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-130) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
Signature: July 1. Chara Fitle: Date: 1-29-200 Subscribed and sworn to before me this 29 day of Junuary	/ Wireline Log Received
Notary Public: Almerin Sherr	Geologist Report Received UIC Distribution RECEIVED
AVIALY FUDIIC,	UIC Distribution

Catherine S. Liem
NOTARY PUBLIC ~ STATE OF KANSAS

Date Commission Expires:

FEB 0 1 2008

KANSAS CORPORATION CO

CONSERVATION DIVISION WICHITA, KS

Operator Name: Perr	nian Reef, LLC			Leas	e Name:	Salvation Arn	ny	_ Well #: 2	
Sec. 4 Twp. 22		Eas	t ✓ West	Coun	ty: Hami	lton			
INSTRUCTIONS: Shotested, time tool open temperature, fluid reconstructions to the Logs	and closed, flowin	g and shu es if gas to	t-in pressures, surface test, a	whether s long with	shut-in pre	essure reached	static level, hydro	static pressu	
Drill Stem Tests Taken (Attach Additional S		□ Y	es ☑ No		V L	og Formati	on (Top), Depth a	ind Datum	Sample
Samples Sent to Geol	•	□ Y	es 🗸 No		Nam			Top	Datum +40531
Cores Taken	ogiour ourroy	 □ Y			T/Bl	aine one Corral		1612' 2332'	+1953' +1233'
Electric Log Run (Submit Copy)		Y			İ	ollenberg		2681'	+884'
					T/He	erington		2711'	+854'
ist All E. Logs Run:					T/W	infield		2757'	+808'
Cement Bond	Log				Log	Total Depth		2786'	+779'
	•				Rota	ary Total Dep	oth	2800'	+765'
	······································	Reno		RECORD		ew Used	tion etc		
Purpose of String	Size Hole	Siz	ze Casing	We	eight	Setting	Type of	# Sacks	Type and Percent
Surface Casing	12 1/4	8 5/8	t (In O.D.)	Lbs 24	. / Ft.	Depth 377	Com Cl A	225	Additives 2% Gel, 3% CaCl
Well Casing	7 7/8	5 1/2		15.5		2800	Lt Wt Cl A	300	1/2 # floseal
							ASC CI A	150	2%gel,5%gilsonite,6%Calseai
		.1	ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORE)		
Purpose:	Depth Top Bottom	Туре	of Cement	#Sack	#Sacks Used Type and Percent Additives			S	
Protect Casing Plug Back TD Plug Off Zone	n/a	n/a	n			n/a			
Shots Per Foot	•		RD - Bridge Plug Each Interval Per) Э		cture, Shot, Cement		rd Depth
2 2	2765' to 2775'								
	†		······································						
TUBING RECORD 2 3/	Size	Set At 2770		Packer	At	Liner Run	Yes ✓ No		
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Meth	nod	Flowing	g 🕢 Pumpii	ng Gas Lif	t 🔲 Oth	er (Explain)
Estimated Production Per 24 Hours	oil n/a	Bbls.	Gas	Mcf	Wate	er B	bls. G	ias-Oil Ratio	Gravity n/a
Disposition of Gas	METHOD OF (COMPLETIC	DN	J		Production Inter	val		
Uented ☑ Sold (If vented, Sub	Used on Lease		Open Hole Other (Speci	[✓] Per	f. 🗀 C	Oually Comp.	Commingled		RECEIVED DREPORATION COMMISSI

FEB 0 1 2008

GEOLOGICAL SUMMARY

Permian Reef, LLC Salvation Army #2 1320' FNL, 1320' FEL Sec 4-T22S-R40W Hamilton County, Kansas API #15-075-20837 Elevations: G.L.- 3553', K.B.- 3565'

The following formation depths were determined from open-hole electric logs, and the sub-sea datums are referenced to the KB elevation of 3565:

Forma	ation	I o	g Depth	na na salah sa Salah salah sa	Datum
T/Blain			12'		+1953
大道 さんぎょちょう しょくしょ	e Corral		32'		+ 1233'
T/Holle			81'		+ 884'
T/Herir T/Winfi		Marian San San San San San San San San San S	'11' '57'		+ 854' + 808'
	al Depth		'86'		+ 779'
	Total dep	A STATE OF THE STATE OF	100,		+ 765'

Drill cuttings samples were examined in selected intervals, with the following observations:

The Winfield interval consists primarily of light tan to light gray, dolomitic and anhydritic siltstone with intergranular porosity. Recommended perforations are in the Winfield from 2765'-2775'.

Ron Osterbuhr

10/2007

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KANSAS CORPORATION COMMISSION

FEB 0 1 2008



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice: Fax: (785) 483-3887 (785) 483-5566

Bill To:

Permian Reef, LLC ATTN: D. M. Loesch 2262 Willow Circle Drive Greenwood Village, IN 48143

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		4		Var.	- 23		W 200	324	and the	M. Branding	Je 752

Invoice Number: 110209

Invoice Date: Sep 20, 2007

Page:

Federal Tax I.

	Well Name # or Customer P.O. Payment Terms
Customer ID	Well Name# or Customer P.O. Payment Terms
Perm	Salvation Army #2 Net 30 Days
Sales Rep ID	Camp Location Service Date Due Date
	Oakley Sep 20, 2007 10/20/07

Quantity	Item	Description	Unit Price	Amount
	MAT	Common Class A	12.60	2,835.00
4.00		Gel	16.65	66.60
	MAT	Chloride	46.60	372.80
237.00		Handling	1.90	450.30
90.00		Mileage 237 sx @ 09 per sk per mi	21.33	1,919.70
	SER	Surface	815.00	815.00
77.00		Extra Footage	0.65	50.05
90.00		Mileage Pump Truck	6.00	540.00
	SER	Head Rental	100.00	100.00
	EQP	Baffle Plate	135.00	135.00
(2) . 以前数	EQP	Centralizers	55.00	110.00
	EQP	Wooden Surface Plug	60.00	60.00
ALL PRICES A	1	NBI F Subtotal		7,454.4

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 74544

ONLY IF PAID ON OR BEFORE

Oct 20, 2007

 Subtotal
 7,454.45

 Sales Tax
 207.61

 Total Invoice Amount
 7,662.06

 Payment/Credit Applied
 7,662.06

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KANSAS CORPORATION COMMISSION

FEB 0 1 2008

24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887 (785) 483-5566

Bill To:

Permian Reef, LLC ATTN: D. M. Loesch 2262 Willow Circle Drive Greenwood Village, IN 48143

INVOICE

Invoice Number: 110234

Invoice Date: Sep 24, 2007

Page:

Federal Tax LD.#

ſ	CustomerID	Well Name# or Customer P.O	Payment Terms
Ī	Perm	Salvation Army #2	Net 30 Days
ſ	Sales Rep ID	Camp Location	Service Date Due Date
		Oakley.	Sep 24, 2007 10/24/07

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	16.65	49.95
150.00	MAT	ASC Class A	14.90	2,235.00
300.00	MAT	Lightweight Class A	11.25	3,375.00
750.00	MAT	Gilsonite	0.70	525.00
14.00	MAT	Salt	19.20	268.80
75.00	MAT	Flo Seal	2.00	150.00
516.00	SER	Handling	1.90	980.40
90.00	SER	Mileage 516 sx @ 09 per sk per mi	46.44	4,179.60
1.00	SER	Production String	1,610.00	1,610.00
90.00	SER	Mileage Pump Truck	6.00	540.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Guide Shoe	170.00	170.00
1.00	EQP	AFU Insert	260.00	260.00
8.00	EQP	Centralizers	50.00	400.00
1.00	EQP	Limit Clamp	25.00	25.00
1.00	EQP	Rubber Plug	65.00	65.00
I PRICES A	RE NET, PAYA	BLF Subtotal		14,933.75

30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1493.37

ONLY IF PAID ON OR BEFORE

Oct 24, 2007

436.38 Sales Tax 15,370.13 **Total Invoice Amount** Payment/Credit Applied 15,370.13

> RECEIVED KANSAS CORPORATION COMMISSION

> > FEB 0 1 2008

CONSERVATION DIVISION WICHITA, KS