

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.121, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: BP AMERICA PRODUCTION COMPANY

Well Name: BOND GAS UNIT NO. 2
Original Comp. Date 01/10/75 Original Total Depth 2889
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
 Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr?) Docket No. _____

12/11/74 01/10/75 08/24/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-20174-00-01
County MORTON
WZ WZ NE
____ NW ____ SW ____ SE Sec. 13 Twp. 31S S. R. 40W E W

3960' FSL Feet from (S)N (circle one) Line of Section
2310' FEL Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name BOND GAS UNIT Well # 2
Field Name PANOMA

Producing Formation CHASE / COUNCIL GROVE
Elevation: Ground _____ Kelley Bushing 3246

Total Depth 2889 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Owwd- AIT I NCR
(Data must be collected from the Reserve Pit) 1-23-09

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deann Smyers
Title REGULATORY STAFF ASSISTANT Date 11/18/07

Subscribed and sworn to before me this 18th day of November
20 07.

Notary Public Ann Thompson
Date Commission Expires APRIL 30, 2008

KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **NOV 26 2007**
 Geologist Report Received
 UIC Distribution **CONSERVATION DIVISION WICHITA, KS**
copy to Jim

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name BOND GAS UNIT Well # 2

Sec. 13 Twp. 31S S.R. 40W East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
NUCLEAR LOG - 12/11/74

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
CHASE	2337	KB
COUNCIL GROVE	2625	KB

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2007

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	28.55#	610'	Class H	400	3% CC
PRODUCTION	7 7/8"	5 1/2"	14#	2889'	Special	650	18% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2416-2544 / WINFIELD	FRAC - 8/15/07	
	2625-2635 / TOWANDA	W/100,500# 12/20 BRADY SAND	
	2693-2703 / FORT RILEY	42,000 GALS 70Q N2	
		ACID - 15% HCL ACID / 2000 GALS.	

TUBING RECORD Size 2-3/8 Set At 2705 Packer At 2883 Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8/24/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0		35 MCFD	0		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____