

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: EAGLWING TRADING
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: L. D. DRILLING, INC.
License: 6039
Wellsite Geologist: KIM SHOEMAKER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/08/07</u>	<u>09/14/07</u>	<u>09/20/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25078-0000
County: BARTON
NW SE SE Sec. 2 Twp. 19 S. R. 15 East West
820 feet from (S) N (circle one) Line of Section
760 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BLANKENSHIP Well #: 2
Field Name: OTIS-ALBERT

Producing Formation: ARBUCKLE
Elevation: Ground: 1944' Kelly Bushing: 1949'
Total Depth: 3551' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 937 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 1-23-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.


Signature: [Signature]

Title: CLERK Date: NOVEMBER 01, 2007

Subscribed and sworn to before me this 01 day of NOVEMBER, 2007.

Notary Public: [Signature]
Bessie M. DeWerff

Date Commission Expires: 5-20-09

 NOTARY PUBLIC - State of Kansas
BESSIE M. DeWERFF
My Appt. Exp. 5-20-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 02 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: L. D. DRILLING, INC. Lease Name: BLANKENSHIP Well #: 2
 Sec. 2 Twp. 19 S. R. 15 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

List All E. Logs Run:
SONIC CEMENT BOND LOG, GAMMA RAY/NEUTRON LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	737'	60/40 POZMIX	175	
SURFACE - CONT					A-CON BLEND	215	
PRODUCTION	7 7/8"	5 1/2"	14#	3545'	60/40 POZMIX	165	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		400 GAL 20% NE/FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3542.5'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
SEPTEMBER 20, 2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35		0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **BLANKENSHIP #2**
 NW SE SE Sec 2-19-15
 WELLSITE GEOLOGIST: **KIM SHOEMAKER** Barton Co., KS
 CONTRACTOR: **L.D. DRILLING, INC.** ELEVATION: **GR: 1944'**
KB: 1949'
 SPUD: **9/8/07 @ 5:30 P.M.** PTD: **3650'**

SURFACE: **Ran 24jts New 24# 8 5/8 Surface Casing, Tally 929', Set @ 937', w/ 215 sx Common, 175 sx 60/40 Pozmix, 2% Gel 3% CC, Did Circulate, Plug Down 12:15 P.M. 9/9/07 by Basic Cement, Strap & Weld 1st 3 jts, spot weld the rest by Scott's Welding**

9/04/07 Dug Pits
 9/07/07 Rig will move in tomorrow, Sat the 8th
 9/08/07 Move in, Rig up , & Spud
 9/09/07 941' Drill Plug 10:15 P.M.
 9/10/07 1295' Drilling
 9/11/07 1960' Rig Check
 9/12/07 2718' Drilling
 9/13/07 3320' Circulate to clean hole
 Come out for DST #2-Straight Hole @ 3320'-3/4 deg
 9/14/07 3471' DST #3 in progress
 9/15/07 3551' RTD - LDDP
 Ran 83 jts New 14# 5 1/2" Production Csg,
 Tally 3545.11', Set @ 3545', 1' off bottom cement
 w/ 150 sx 60/40 Pozmix, 2% Gel, 5% FR, 18% Salt,
 5# Gilsonite, 15 sx in Rathole, Plug Down 2:45 P.M.
 on 9/15/07

SAMPLE TOPS:

Anhy	Top	921	+1028
Anhy	Base	943	+1006
Chase		1795	+154
Winfield		1844	+105
Heebner		3173	(-1224)
Brown Lime		3251	(-1302)
Lansing		3258	(-1309) +9 to #1
Base Kansas City		3466	(-1517) +11 to #1
Arbuckle		3540	(-1591)
RTD		3551	(-1602)

DST #1 1765 - 1860' Chase
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong blow(bb 3 min)
 2nd Open: strong blow(bb 5 min)
 RECOVERY: 130' wm 25% water, 75% mud
 Chlorides 82,000 ppm
 IFP: 57-68 ISIP: 346
 FFP: 77-96 FSIP: 308
 TEMP: 85 degrees

DST #2 3262 - 3320' Lansing
 TIMES: 30-45-45-60
 BLOW: 1st Open: strong(slow build to 9")
 2nd Open: strong(bob 40 min)
 RECOVERY: 120' gip, 60'g&ocm, (10% gas,
 25% oil, & 65% mud)
 IFP: 38-47 ISIP: 977
 FFP: 47-58 FSIP: 959
 TEMP: 107 degrees

DST #3 3409 - 3471' Lansing IJK
 TIMES: 30-45-45-60
 BLOW: 1st Open: bb 25 min
 2nd Open: bb 7 min
 RECOVERY: 270' gip, 40' g&mco(15%gas,
 15%mud, 79%oil)
 IFP: 35-37 ISIP: 520
 FFP: 41-45 FSIP: 479
 TEMP: 106 degree

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 CONSERVATION DIVISION
 WICHITA, KS

DAILY DRILLING REPORT

Page 2

OPERATOR: L.D. DRILLING, INC.

LEASE: BLANKENSHIP #2

NW SE SE Sec 2-19-15

WELLSITE GEOLOGIST: KIM SHOEMAKER

Barton Co., KS

CONTRACTOR: L.D. DRILLING, INC.

ELEVATION: GR: 1944'

KB: 1949'

SPUD: 9/8/07 @ 5:30 P.M.

PTD: 3650'

DST #4 3464 - 3551' Arbuckle

TIMES: 30-45-45-60

BLOW: 1st Open: strong bb 3 min, gts 20 min

2nd Open: strong bb 1 min, gts thru-out

RECOVERY: 280' slmcgo (10% mud,
30% gas, & 60% oil)

IFP: 65-87 ISIP: 1028

FFP: 98-135 FSIP: 995

TEMP: 112 degrees

BASIC

energy services, L.P.

FIELD ORDER

17202

Subject to Correction

Date 9-15-07		Customer ID		Lease Blankenship	Well # 2	Legal 2-19s-15w	
CHARGE L.O. Drilling		County Barton		State Ks.	Station Pic H		
Depth		Formation		Shoe Joint 12.32		Job Type	
Casing 5 1/2		Casing Depth 3545		TD 3551		Customer Representative 3311	
Customer Representative		Treater Bobby Drake					

AFE Number	PO Number	Materials Received by X Bill Owen
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150 sk.	60/40 P02		1606 ⁵⁰
P	D203	15 sk.	60/40 P02		160 ⁶⁵
P	C221	1329 lb.	Salt (fine)		332 ²⁵
P	C244	165 lb.	Cement Friction Reducer		390 ⁰⁰
P	C321	750 lb.	Gilsonite		502 ⁵⁰
P	C302	500 gal	Mud Flush		430 ⁰⁰
P	F101	5 ea.	Turbolizer, 5 1/2"		371 ⁰⁰
P	F274	1 ea.	Weatherford Cementing Shoe Packer Type, 5 1/2"		3700 ⁰⁰
P	F171	1 ea.	I.E. Latch Down Plug & Baffle, 5 1/2"		250 ⁰⁰
P	E700	140 ml.	Heavy Vehicle Mileage		200 ⁰⁰
P	E101	70 ml.	Rickup Mileage		210 ⁰⁰
P	E104	497 tm.	Bulk Delivery		795 ²⁰
P	E107	165 sk.	Cement Service Charge		274 ⁵⁰
P	R208	1 ea.	Cement Pump, 3501'-4000'		1680 ⁰⁰
P	R701	1 ea.	Cement Head Rental		250 ⁰⁰
P	F891	1 ea.	Service Supervisor		150 ⁰⁰
<p>RECEIVED KANSAS CORPORATION COMMISSION NOV 02 2007 CONSERVATION DIVISION WICHITA, KS</p>					
Discounted Price -					# 989150

As consideration, the Customer agrees:

a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>9-15-07</i>	
Lease <i>Blankenship</i>	Well # <i>2</i>		
Field Order # <i>17202</i>	Station <i>Pc #</i>	Casing <i>5 1/2</i>	Depth <i>3551</i>
Type Job <i>CNW - L.S.</i>	Formation	County <i>Barton</i>	State <i>Ks.</i>
		Legal Description <i>2-19c-15w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>750 gal. 60/10 P02</i>	RATE	PRESS.	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.40 M³</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Bill</i>	Station Manager <i>Sratty</i>	Treater <i>Drake</i>
Service Units <i>19840</i>		
Driver Names <i>Drake Paul Dale</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On location - Safety Meeting</i>
<i>0945</i>					<i>Run Csg. - Cent. on 2-1-6-8-10</i>
<i>1100</i>					<i>Csg. on Bottom</i>
<i>1105</i>					<i>Hookup to Csg. - Break Pic. w/ Rig</i>
<i>1147</i>					<i>Set Packer shoe - Did not see Packer Shoe</i>
<i>1205</i>			<i>60</i>		<i>Set - start Job</i>
					<i>Wait on New Pump</i>
<i>1405</i>	<i>200</i>		<i>12</i>	<i>4.8</i>	<i>Mud Flush</i>
<i>1408</i>	<i>200</i>		<i>5</i>	<i>4.5</i>	<i>H₂O Spacers</i>
<i>1412</i>	<i>200</i>		<i>37</i>	<i>5.0</i>	<i>Mix Cmt.</i>
<i>1417</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>1420</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>1431</i>	<i>1000</i>		<i>68</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>1445</i>	<i>1500</i>		<i>87</i>		<i>Plug Down</i>
<i>1446</i>			<i>4</i>		<i>Plug Put Hole</i>
					<i>Circulation Thin Job</i>

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NOV 02 2007

CONSERVATION DIVISION

Thanks, Bobby



FIELD ORDER 16504

Subject to Correction

Date 9-9-07	Customer ID	Lease Blankenship	Well # 2	Legal 2-195-15w
L.O. Drilling Inc.		County Barton	State Ks.	Station Pratt
		Depth	Formation	Shoe Joint 15
		Casing 4 5/8	Casing Depth 737	TD 741
		Customer Representative Bill	Treater Bobby Drake	

AFE Number	PO Number	Materials Received by X <i>Bill Drake</i>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	215sk.	A-Lon Blend		3670 ⁰⁵
P	D203	175sk.	60/10 Poz		1874 ²⁵
P	C310	1062lb.	Calcium Chloride		1062 ⁰⁰
P	F163	1ea.	Wooden Cement Plug, 8 5/8"		88 ⁹⁰
P	E100	140mi.	Heavy Vehicle Mileage		700 ⁰⁰
P	E101	70mi.	Pickup Mileage		210 ⁰⁰
P	E104	1239tm.	Bulk Delivery		1982 ⁴⁰
P	E107	390sk.	Cement Service Charge		585 ⁰⁰
P	E891	1ea.	Service Supervisor		150 ⁰⁰
P	R202	1ea.	Cement Pump, 501'-1000'		924 ⁰⁰
P	R701	1ea.	Cement Head Rental		250 ⁰⁰
Discounted Price -					\$9657¹⁴

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CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>L.O. Drilling</i>	Lease No.	Date <i>9-9-07</i>	
Lease <i>Blankenship</i>	Well # <i>2</i>		
Field Order # <i>16504</i>	Station <i>Pratt</i>	Casing <i>8 3/4</i>	Depth <i>941</i>
Type Job <i>CHW-SP</i>	Formation	County <i>Butler</i>	State <i>Ks.</i>
		Legal Description <i>2-19s-15w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cont. -</i>	Actd <i>215sk. A-Con</i>		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad <i>2.55 ft³</i>	Max			5 Min.
Volume	Volume	From	To	Pad <i>175sk. 60/100oz</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac <i>1.25 ft³</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Bill</i>	Station Manager <i>Scotty</i>	Treater <i>Diak</i>
Service Units <i>19810</i>		
Driver Names <i>Diak Paul LaChance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On location - Safety Meeting</i>
<i>1000</i>					<i>Rum 24jts 8 3/4 x 24"</i>
<i>1100</i>					<i>Csg on Bottom</i>
<i>1105</i>					<i>shut up to Csg - Break Circ. w/ Rig</i>
<i>1120</i>	<i>100</i>		<i>10</i>	<i>5.0</i>	<i>Head Ahead</i>
<i>1122</i>	<i>200</i>		<i>48</i>	<i>5.0</i>	<i>Mix Lead Cont. @ 12.0 #/gal</i>
<i>1147</i>	<i>200</i>		<i>42</i>	<i>5.0</i>	<i>Mix Tail Cont. @ 14.7 #/gal</i>
<i>1157</i>					<i>Release Plug</i>
<i>1200</i>	<i>150</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1208</i>	<i>200</i>		<i>47</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Circulated Cont. to Pit</i>
					<i>Thanks, Bobby</i>

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CONSERVATION DIVISION
WICHITA, KS