

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33269
Name: Central Operating Inc
Address: 1600 Broadway Suite #1050
City/State/Zip: Denver, CO 80202
Purchaser: SemCrude
Operator Contact Person: P.A. Brew
Phone: (303) 894-9576
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Ed Gassman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09-05-06</u>	<u>09-15-06</u>	<u>09-16-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21631-0000
County: Gove
SE NE NE NE Sec. 4 Twp. 15 S. R. 26 East West
875' feet from S / (N) (circle one) Line of Section
540' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Raymond/Parsons Well #: 1
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 2327' Kelly Bushing: 2332'
Total Depth: 4250' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2435' Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 1-23-09
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 4000 bbls
Dewatering method used Haul Water
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: P.A. Brew
Title: President Date: February 22/07
Subscribed and sworn to before me this 22 day of February,
2007
Notary Public: Heather J. [Signature]
Date Commission Expires: May 28, 2007

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**RECEIVED
KANSAS CORPORATION COMMISSION**

FEB 27 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Central Operating, Inc Lease Name: Raymond/Parsons Well #: 1
 Sec. 4 Twp. 15 S. R. 26 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Induction Array, Density-Neutron, Sonic, Micro

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1793'	+539'
Heebner	3580'	-1248'
L-KC	3620'	-1288'
Marmaton	3928'	-1596'
Pawnee	4054'	-1722'
Ft Scott	4118'	-1787'
Cherokee Shale	4145'	-1813'
Mississippi	4197'	-1865'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	216'	Comm	150	3%CC 2% Gel
production	7 7/8	5 1/2	14	4249	60/40 poz	375	6% gel 1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4239-4242	250 gal 15% mcu	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4217.76	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	0			

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

24872

Federal Tax I.D.#

RECEIVED
OPERATION DEPARTMENT
DEC 1 2007
CONSERVATION DIVISION
WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>9-16-06</u>	SEC. <u>4</u>	TWP. <u>15S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>12:15 PM</u>	JOB FINISH <u>1:15 PM</u>
LEASE <u>RAYMOND PARSONS</u>	WELL # <u>1</u>	LOCATION <u>QUANTER 20S-1E-1N-1E</u>	COUNTY <u>GOOSE</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>A+A DRILL RIG # 2</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PRODUCTION STRING</u>	
HOLE SIZE <u>7 7/8"</u> T.D. <u>4250'</u>	
CASING SIZE <u>5 1/2"</u> DEPTH <u>4248'</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL <u>PORT COLLAR</u> DEPTH <u>2435'</u>	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT <u>14.43'</u>	
CEMENT LEFT IN CSG. <u>14.43'</u>	
PERFS.	
DISPLACEMENT <u>100 3/4 BBLs</u>	

CEMENT		
AMOUNT ORDERED <u>145 SKS ASC 2% GEL</u>		
<u>500 GAL WFR-2</u>		
COMMON	@	
POZMIX	@	
GEL <u>3 SKS</u>	@	<u>16 65</u> <u>49 95</u>
CHLORIDE	@	
ASC <u>145 SKS</u>	@	<u>14 20</u> <u>2059 00</u>
	@	
	@	
<u>WFR-2 500 GAL</u>	@	<u>1 00</u> <u>500 00</u>
	@	
	@	
	@	
HANDLING <u>156 SKS</u>	@	<u>1 90</u> <u>296 40</u>
MILEAGE <u>94 PER SK/MI</u>	@	<u>631 80</u>
TOTAL		<u>3537 15</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY</u>
<u>191</u> HELPER <u>WAYNE</u>
BULK TRUCK
<u>218</u> DRIVER <u>ALAN</u>
BULK TRUCK
DRIVER

REMARKS:

MIX 500 GAL WFR-2, MAX 15 SKS
CEMENT RAT HOLE, MIX 130 SKS
ASC 2% GEL, WASH TRUCK & LINES
DISPLACE 100 3/4 BBLs WATER.
Plug didn't land
Float held

THANK YOU

CHARGE TO: CENTRAL OPERATING, INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>4248'</u>	
PUMP TRUCK CHARGE <u>1675 00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>45 MI</u> @ <u>6 00</u>	<u>270 00</u>
MANIFOLD @	
<u>HEAD RENTAL</u> @	<u>100 00</u>
<u>DERIVED CONNECTION</u> @ <u>1000 00</u>	<u>1000 00</u>
TOTAL	<u>3045 00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1-GUIDE SHOE</u>		<u>160 00</u>
<u>1-AFU INSERT</u> @		<u>250 00</u>
<u>B - 5-CENTRALIZERS</u> @ <u>50 00</u>		<u>250 00</u>
<u>2 - BASKETS</u> @ <u>150 00</u>		<u>300 00</u>
<u>B - 1-PORT COLLAR</u> @		<u>1750 00</u>
<u>1-Rubber plug</u> @		<u>65 00</u>
TOTAL		<u>2775 00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26231

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho City

DATE <u>10-4-06</u>	SEC. <u>4</u>	TWP. <u>15</u>	RANGE <u>26</u>	CALLED OUT <u>8:00am</u>	ON LOCATION <u>1:00pm</u>	JOB START <u>4:00pm</u>	JOB FINISH <u>5:00pm</u>
LEASE <u>Raymond</u>	WELL # <u>1</u>	LOCATION <u>Utica 3W 9N 1E 1/2 N</u>			COUNTY <u>Nowe</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1E 1/2 N</u>			

CONTRACTOR Plains Well Service

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Port Collar DEPTH 1814

PRES. MAX 700 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER J. Wysocki

BULK TRUCK

357 DRIVER Kevin

BULK TRUCK

_____ DRIVER _____

REMARKS:

circ 2" - open Port collar, mix 225ss Cemt, dump 6 BBL, shut P.C. Rev. Circ.

Thanks

CHARGE TO: Central Operating

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____

CEMENT AMOUNT ORDERED

450 6 1/4 6 1/2 gal used 225ss - 1/4" Flo Seal per ss

COMMON	<u>135</u>	@	<u>10.65</u>	<u>1437.75</u>
POZMIX	<u>90</u>	@	<u>5.90</u>	<u>532.00</u>
GEL	<u>14</u>	@	<u>16.60</u>	<u>232.40</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 56</u>		@	<u>2.00</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>241</u>	@	<u>1.90</u>	<u>457.90</u>
MILEAGE	<u>42.241.9</u>	@		<u>910.98</u>
TOTAL				<u>3673.03</u>

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WICHITA, KS

SERVICE

DEPTH OF JOB 1814

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 42 @ 6.00 252.00

MANIFOLD 400 @ 100.00

_____ @ _____

_____ @ _____

TOTAL 1307.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 0

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

25953

Federal Tax I.C.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-6-06</u>	SEC. <u>4</u>	TWP. <u>15^s</u>	RANGE <u>26^w</u>	CALLED OUT	ON LOCATION <u>2:30 AM</u>	JOB START <u>3:15 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Raymond Parsons</u>	WELL # <u>1</u>	LOCATION <u>Quarter 205-1E-1N-7E</u>			COUNTY <u>Gove</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)							

CONTRACTOR A+A Drlys Co #2

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 216'

CASING SIZE 8 5/8 DEPTH 215'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 3/4 BBL

OWNER Sanne

CEMENT

AMOUNT ORDERED 160 sks com

3% cc - 2% gel

COMMON	<u>160 - sks @</u>	<u>12.20</u>	<u>1,952.00</u>
POZMIX	@		
GEL	<u>3 - sks @</u>	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 - sks @</u>	<u>46.60</u>	<u>233.00</u>
ASC	@		

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DEC 26 2007

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>168 - sks @</u>	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>94 ps - sk/mile</u>		<u>680.40</u>
TOTAL			<u>3,234.5</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

191 HELPER Wayne

BULK TRUCK

218 DRIVER Kelly

BULK TRUCK

DRIVER

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: Central Operating, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45-miles</u>	@	<u>6.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>1,085.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 - Sur Face Plug</u>	<u>8 5/8</u>	@	<u>60.00</u>
		@	
		@	
		@	
		@	
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

BY

Jerry Branger

PRINTED NAME