

*AMENDED

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 34027
 Name: CEP Mid-Continent LLC
 Address: 15 West Sixth Street, Suite 1400
 City/State/Zip: Tulsa, OK 74119-5415
 Purchaser: CEP Mid-Continent LLC
 Operator Contact Person: David F. Spitz, Engineering Mgr.
 Phone: (918) 877-2912, ext. 309
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: Jack Carter (EnergyQuest)
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: [Well drilled by EnergyQuest, LLC but ACO-1 was not filed
Well Name: in 2007 due to sale of well to CEP.]
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

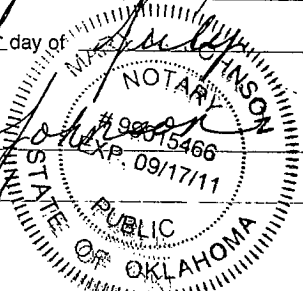
5-17-07	5-18-07	6-18-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31336-0000
 County: Montgomery
 _____ SW _____ SE _____ NE _____ Sec. 7 Twp. 33 S. R. 17 East West
2310 feet from S N (circle one) Line of Section
1230 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: KNISLEY Well #: 7-5
 Field Name: Coffeyville-Cherryvale
 Producing Formation: Riverton, Rowe, Weir-Pitt
 Elevation: Ground: 775' Kelly Bushing: _____
 Total Depth: 1014' Plug Back Total Depth: 1010'
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1010
 feet depth to _____ surface w/ 141 sx cmt.
Drilling Fluid Management Plan AH II nck
(Data must be collected from the Reserve Pit) 10-8-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David F. Spitz
 Title: David F. Spitz, Engineering Manager Date: 7/3/08
 Subscribed and sworn to before me this 3rd day of July, 2008.
 Notary Public: Mary J. Johnson
 Date Commission Expires: 9/17/11



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 18 2008

mailed CONSERVATION DIVISION WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 7-5
 Sec. 7 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No Riverton 942.5' -167.5'

Electric Log Run Yes No Rowe 884' -109'

List All E. Logs Run: Weir-Pitt 689.5' +85.5'

CD/NL, DIL, CBL, CCL, VDL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21'	Portland	4	Neat
Production	6-3/4"	4-1/2"	9.5#	1010'	Class "A"	141	5% salt, 2% gel, 10# gel, 1/2# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	600 gal. 15% HCL, 650 bbls. 1% KCL, 2500# Brady sand, 11,500# 30/50 sand	942.5-946'
4	Rowe	" " "	884-885'
4	Weir-Pitt	400 gal. 15% HCL, 500 bbl. 1% KCL, 2000# 12/20 sand, 8000# 30/50 sand	689.5-693.5'

TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8" *1046'	

Date of First, Resumerd Production, SWD or Enhr. 6-20-07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 8 (as of 6-10-08)	Water Bbls. 39 (as of 6-10-08)	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED KANSAS CORPORATION COMMISSION

AUG 18 2008

CONSERVATION DIVISION WICHITA, KS