

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102
Name: Robert Christenson dba C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, INC.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/30/2007</u>	<u>9/06/2007</u>	<u>9/06/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27220-00-00
County: Woodson
SE - NW - SE - Sec. 25 Twp. 23 S. R. 16 East West
1815 feet from (S) N (circle one) Line of Section
1485 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Saferite Well #: 6
Field Name: Neosho Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 975' Kelly Bushing: none
Total Depth: 996' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 990'
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan A1+ II NCR 1-12-09
(Data must be collected from the Reserve Pit)
Chloride content fresh water ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: owner Date: 9-28-2007
Subscribed and sworn to before me this 28th day of September, 2007.
Notary Public: Patricia J Schuster
Date Commission Expires: December 31st, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received RECEIVED
 UIC Distribution KANSAS CORPORATION COMMISSION
OCT 09 2007



Operator Name: Robert Christenson dba C & S Oil Lease Name: Saferite Well #: 6
 Sec. 25 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel 933'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	20 sx	none
production	5 5/8"	2 7/8"	6.7#	990'	Quick set	100 sx	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	933' - 940' (15 shots)	75 gal 15% HCL, 4000# sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/14/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)	Commingled		

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NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
C & S OIL

SAFERITE #6
API #15-207-27220-00-00
SEC. 25, T23S, R16E
WOODSON CO. KS

0-16	DIRT & CLAY	8/30/2007	Drilled 12" hole and set
16-90	SHALE		40' of 7" surface casing,
90-154	LIME		with 20 sx Portland Cement.
154-246	SHALE	9/03/2007	Started drilling 5 5/8" hole.
246-258	LIME	9/06/2007	Finished drilling to T.D. 996'.
258-269	SHALE		
269-280	LIME		
280-290	SHALE		
290-366	LIME		
366-410	SHALE		
410-490	LIME		
490-494	BLACK SHALE		
494-516	LIME		
516-520	BLACK SHALE		
520-546	LIME		
546-698	SHALE		
698-702	BLACK SHALE		
702-720	LIME		
720-728	SHALE		
728-738	LIME		
738-808	SHALE		
808-820	LIME		
820-836	SHALE		
836-840	BLACK SHALE		
840-860	LIME		
860-870	SHALE		
870-878	LIME		
878-882	SHALE		
882-886	BLACK SHALE		
886-890	SHALE		
890-894	BLACK SHALE		
894-933	SHALE		
933-940	OIL SAND		
940-996	SHALE	T.D. 996'	

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CONSERVATION DIVISION
WICHITA, KS

FED ID#
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02032

DATE 9-6-07

COUNTY Woodson CITY _____

CHARGE TO Row + Bob Oil
 ADDRESS P.O. Box 41 CITY Neesho Falls ST Ks ZIP 66758
 LEASE & WELL NO. Safewright #6 CONTRACTOR Nick Brown
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
100 SKS	Quick Set cement		1382.00
100 lbs	Gel Flush		18.00
4 Hrs	Water Transport		360.00
	BULK CHARGE		
5.5 Trk	BULK TRK. MILES		182.88
35	PUMP TRK. MILES		96.25
2	PLUGS 2 7/8" Top Rubbers		30.00
		6.3% SALES TAX	90.09
		TOTAL	2859.22

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 5 5/8" TBG SET AT 990' VOLUME 5.73 Bbls
 MAX. PRESS. _____ SIZE PIPE 2 7/8" - 8th
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED 2 - 2 7/8" Top Rubbers TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbls water, 5 Bbl Gel Flush followed with 15 Bbl water spacer. Mixed 100 SKS Quick Set cement. shut down - washout pump lines - Release plugs Displace plugs with 5 3/4 Bbls water. Final Pumping at 450 PSI - Bumped plug to 1000 PSI close tubing in with 1000 PSI Good cement returns to surface with 4 1/2 Bbl slurry

"Thank you"

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EQUIPMENT USED

OCT 09 2007

NAME Dan Kimberlin UNIT NO. 185
Brad Butke
 HSI REP.

NAME Mark #186, Kelly #71 UNIT NO. _____
Witnessed by Bob
 OWNER'S REP.

CONSERVATION DIVISION
 WICHITA, KS