TO: STATE CORPORATION COMMISSION	API number: 15 3-23-63
CONSERVATION DIVISION - PLUGGING	SE NE NE /4 SEC. 12 , 10 S, 19 W
	4290 feet from S section line 990 feet from E section line
WICHITA, MANDAD 07202	reet from E section fine
Operator license# 5652	
Operator: Mustang Oil & Gas Corporation	County Rooks 3,33
Operator: Mustang Oil & Gas Corporation Address: 155 N. Market Suite #350 Wichita, Kansas 67202	Well total depth <u>3795</u> feet $ \hat{J} $
Suite #350 Wichita Kansas 67202	Conductor Pipe: 0 inch @ 0 feet Surface pipe 10 3/4 Inch @ 202 feet
WICHICA, Kansas 07202	$\frac{202}{\text{w}}$ reec $\frac{202}{\text{w}}$ rescale $\frac{202}{\text$
Aband. oil well <u>X</u> , Gas well, Inpu	
Plugging contractor: <u>Mustang Oil & Gas</u>	Corporation License# 5652
Address: 155 N. Market - Suite 350 - Wi	chita, Kansas 67202
Company to plug at: Hour: A.M. Day:_	28 Month: April Year: 93
Plugging proposal received from: <u>Jerry</u>	Pritchard
Company: Mustang Oil & Gas Corporation	Phone: 316-792-7323
Were: <u>Anhy. @ 1630' cwc 625 sxs.</u>	Tubing fish left in hole @ 1700!
Ordered 100 sxs. common with 1/4# F.C.	Ordered 300 sxs. 60/40 pozmix -
8% gel. with 1/4# F.C. plus 500# hulls.	
Plugging Proposal Received by: Dennis	L. Hamel
Plugging operations attended by agent?	All[X], Part[], None[]
Completed: Hour: 11:15A.M., Day: 28, Mo	nth: April , Year: 93
Actual plugging report: R.I.H. with tu	bing to 1650'. Spot 100 sx.
common and 265 sx. 60/40 pozmix - 8% ge	1. to circulate cement to surface.
Pulled tubing and squeezed additional 2 S.I. 300#. Hooked-up to 10 3/4" S.P.	
Max. 600#.	aqueezed 15 sxs. cement.
Remarks:	
Condition of casing(in hole):GOOD BA	D X Anhy.plug:YES X NO DECEMEN
Bottom plug(in place):YES X ,CALC	,NO Dakota plug:YES X 知知中 CORPOR ATION COMMIS
Plugged through TUBING X , CASING	10 = 11 1111 0 1000
I did [X] / did not[] observe the pl	ugging. Nennus J. Hamen y 1993
6-11-93	(agent) Wichita, Kansas
101/17[5] W // - / O	Form CP-2/3

WY. M. 37883