TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION	API number: 15 2-18-46
CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202	NE SE NE /4 SEC. 14, 10 S, 19 W 3630 feet from S section line feet from E section line
Operator license# 5652	Lease_Vohs well #_3_
Operator: <u>Mustang Oil & Gas Corp.</u>	County Rooks
Address: 155 N. Market Suite 350	Well total depth <u>3612</u> feet Conductor Pipe: <u>0</u> inch @ <u>0</u> feet Surface pipe 8 5/8 Inch @ <u>1440</u> feet
Aband. oil well <u>X</u> , Gas well <u></u> , Inp	w/700 sx. ut well, SWD, D & A
Plugging contractor: <u>Halliburton Cementing</u> License# -	
Address: <u>Hays, Kansas 67601</u>	
Company to plug at: Hour: 8:00A.M. Day:	27 Month: July Year: 92
Plugging proposal received from: <u>Jerry Pritchard</u>	
Company: Mustang Oil & Gas Corp. Phone: 316-792-7323	
Were: 5 1/2" casing set @ 3510' w/200 sx. cement. B.P. @ 3155'. Perf. @ 1450'. Ordered 525 sxs. 60/40 pozmix - 8% gel. with 1/4# F.C. plus 500# hulls.	
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Plugging Proposal Received by: <u>Dennis L. Hamel</u> Plugging operations attended by agent? All[X], Part[], None[]	
Completed: Hour: 4:00P.M., Day: 27, Mo	nth: July , Year: 92
Actual plugging report: Hooked-up to 8 5/8" annulus. Pressured-up 600#. Ran in hole with tubing to 3155'. Spot 120 sx. cement to 1410'. Pull up tubing to 1410'. Run in hole with perf. to perf. @ 1450'. Spot cement @ 1410' to surface (inside and outside casing) cement circulate. P.O.O.H. with tubing, squeeze casing and annulus to 500#	
with a shut-in of 300#. Used a total gel.	of 325 sx. of 60/40 pozmix 75 10%
Remarks: Condition of casing(in hole):GOOD X B	AUG 18-10-97 Anhy.plug:YES X NOED 1999
Bottom plug(in place):YES X ,CALC ,NO Dakota plug:YES X ,NO	
Plugged through TUBING x , CASING	A ent
I did not [] observe the p	lugging. <u>Kenns J. Hamil</u>
DATE 35997	(agent) Form CP-2/3